

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**RECEIVED**  
**OCT 31 2016**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41715
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BC OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710		7. Lease Name or Unit Agreement Name WEISSBER 23
4. Well Location Unit Letter <u>O</u> : <u>265</u> feet from the <u>SOUTH</u> line and <u>1350</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>17S</u> Range <u>37E</u> NMPM LEA County		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 160825
		10. Pool name or Wildcat HOBBS CHANNEL; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating, Inc. hereby proposes to temporarily abandon the subject well as follows:

- MIRU pulling unit, install BOP's, and pull production tubing
- Set CIBP @ +/- 9,625' and dump bail 35' of cement on top of CIBP. Note that top existing perforation is at 9,675'
- GBIH with production tubing and circulate well with fresh water containing 1% KCL.
- Perform mechanical integrity pressure test on casing and obtain chart.
- Leave well temporarily abandoned.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 10.31.2016

Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

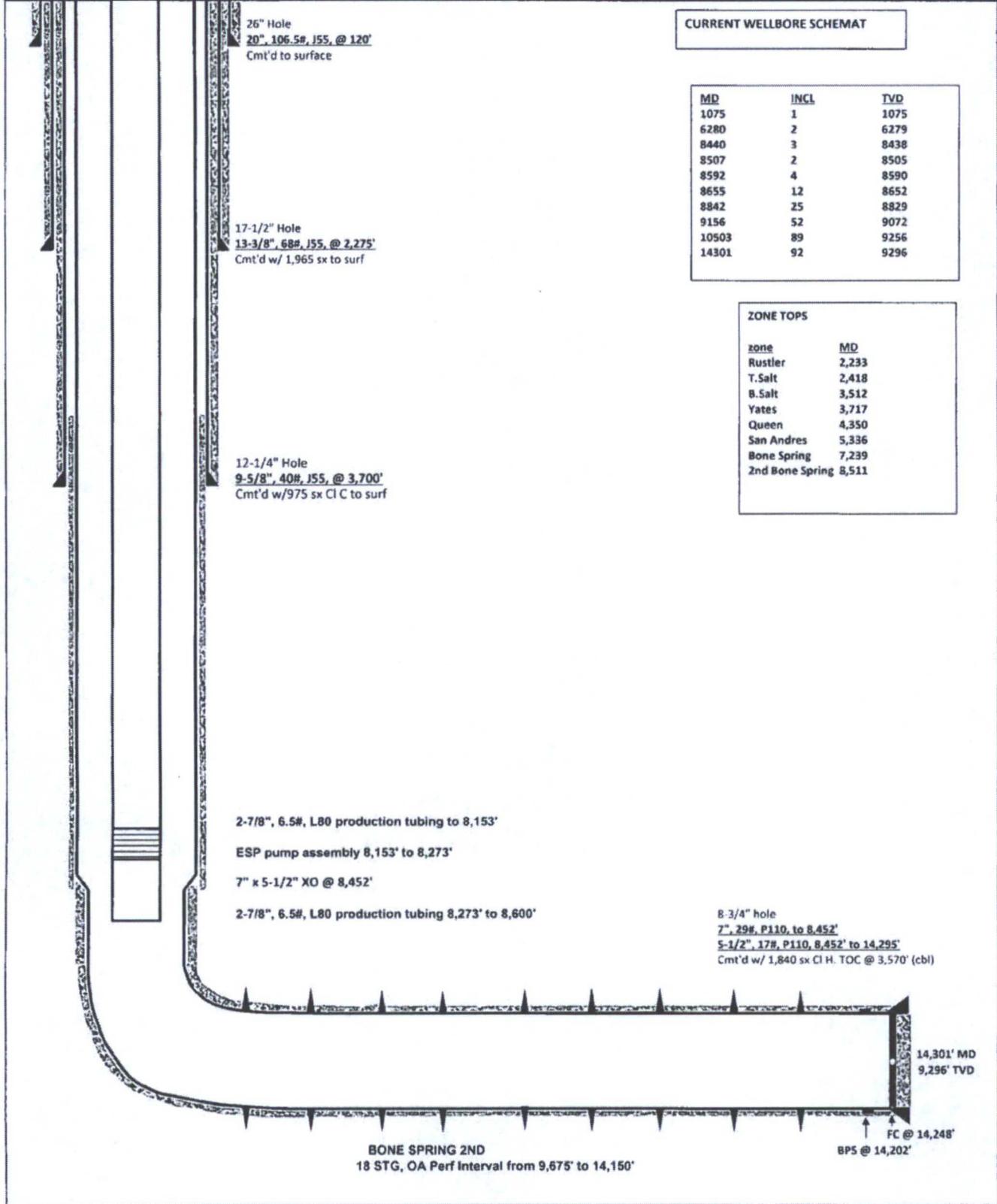
**For State Use Only**  
 APPROVED BY: Malay S Brown TITLE Dist Supervisor DATE 10/31/2016  
 Conditions of Approval (if any):

NO PRODUCTION REPORTED IN  
17 MONTHS.

MB

# Current WBD

DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: WEISSBEIR 23-1H		Field: WEIHEN	
Location: 265' FSL & 1350' FEL; SEC 14-T17S-R37E		County: LEA	State: NM
Elevation: 3755.2' KB; 3728.7' GL; 26.5' KB to GL		Spud Date: 10/7/14	Compl Date: 3/20/2015
API#: 30-025-41715	Prepared by: Ronnie Slack	Date: 5/20/14	Rev:



### CURRENT WELLBORE SCHEMAT

MD	INCL	TVD
1075	1	1075
6280	2	6279
8440	3	8438
8507	2	8505
8592	4	8590
8655	12	8652
8842	25	8829
9156	52	9072
10503	89	9256
14301	92	9296

### ZONE TOPS

zone	MD
Rustler	2,233
T. Salt	2,418
B. Salt	3,512
Yates	3,717
Queen	4,350
San Andres	5,336
Bone Spring	7,239
2nd Bone Spring	8,511

26" Hole  
20", 106.5#, 155, @ 120'  
 Cmt'd to surface

17-1/2" Hole  
13-3/8", 68#, 155, @ 2,275'  
 Cmt'd w/ 1,965 sx to surf

12-1/4" Hole  
9-5/8", 40#, 155, @ 3,700'  
 Cmt'd w/975 sx CI C to surf

2-7/8", 6.5#, L80 production tubing to 8,153'

ESP pump assembly 8,153' to 8,273'

7" x 5-1/2" XO @ 8,452'

2-7/8", 6.5#, L80 production tubing 8,273' to 8,600'

8-3/4" hole  
7", 29#, P110, to 8,452'  
5-1/2", 17#, P110, 8,452' to 14,295'  
 Cmt'd w/ 1,840 sx CI H. TOC @ 3,570' (cbl)

14,301' MD  
 9,296' TVD

BONE SPRING 2ND  
 18 STG, OA Perf Interval from 9,675' to 14,150'

↑ FC @ 14,248'  
 ↑ BPS @ 14,202'

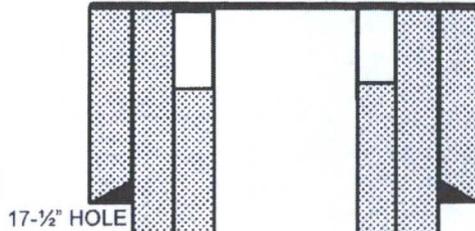
**WEISSBIER 23 #1H**

API # 30-025-41715  
265' FSL & 1350' FEL - Sec 14 - T17S - R37E  
LEA COUNTY, NEW MEXICO

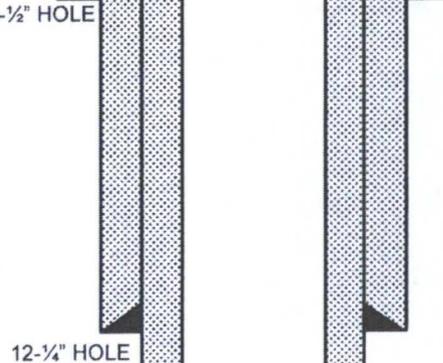
Proposed

KB: 3728.7'  
GL: 26.5'

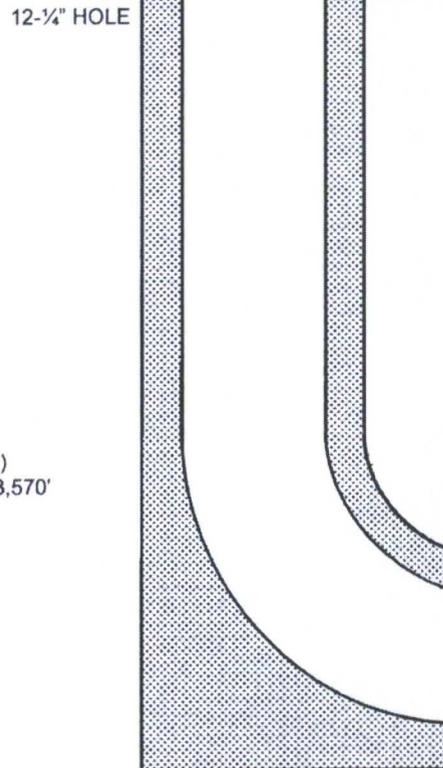
**SURFACE CASING:**  
13-3/8" 68# J-55 (0' - 2,275')  
W/ 1,965 SX CMT TO SURF



**INTERMEDIATE CASING:**  
9-5/8" 40# J-55 LTC (0' - 3,700')  
W/ 975 SX CMT TO SURF



**PRODUCTION CASING:**  
7" 29# P-110 TO 8,452'  
5-1/2" 17# P-110 (8,452' - 14,295')  
CMT W/ 1,840 SX CL H TOC @3,570'



BONE SPRING 2<sup>nd</sup>  
18 STG, OA PERF INTERVAL 9,675' TO 14,150'

CIBP @ 9625

8-3/4" HOLE

TVD: 9,296'  
MD: 14,301'

FC @ 14,248'  
BPS @ 14,202'