

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**OCT 31 2016**  
**RECEIVED**

WELL API NO. 30-025-41716
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEISSBEIR 23
8. Well Number #2H
9. OGRID Number 160825
10. Pool name or Wildcat HOBBS CHANNEL; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator BC OPERATING, INC.

3. Address of Operator P.O. BOX 50820  
MIDLAND, TX 79710

4. Well Location  
 Unit Letter P : 265 feet from the SOUTH line and 1300 feet from the EAST line  
 Section 14 Township 17S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC Operating, Inc. hereby proposes to temporarily abandon the subject well as follows:

- MIRU pulling unit, install BOP's, and pull production tubing
- Set CIBP @ +/- 8,025' and dump bail 35' of cement on top of CIBP. Note that top existing perforation is at 9,102'.
- GBIH with production tubing and circulate well with fresh water containing 1% KCL.
- Perform mechanical integrity pressure test on casing and obtain chart.
- Leave well temporarily abandoned.

9025'

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 10.31.2016

Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696

**For State Use Only**

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 10/31/2016  
 Conditions of Approval (if any):

NO PRODUCTION REPORTED IN  
17 MONTHS

MB

# BC OPERATING, INC.

## WEISSBIER 23 #2H

API # 30-025-41716  
265' FSL & 1300' FEL - Sec 14 - T17S - R37E  
LEA COUNTY, NEW MEXICO

KB: 3728.8'  
GL: 26.5'

### SURFACE CASING:

13-3/8" 68# J-55 (0' - 2,276')  
W/ 1,965 SX CMT TO SURF

17-1/2" HOLE

### INTERMEDIATE CASING:

9-5/8" 40# J-55 LTC (0' - 5,420')  
W/ 1,665 SX CMT TO SURF

12-1/4" HOLE

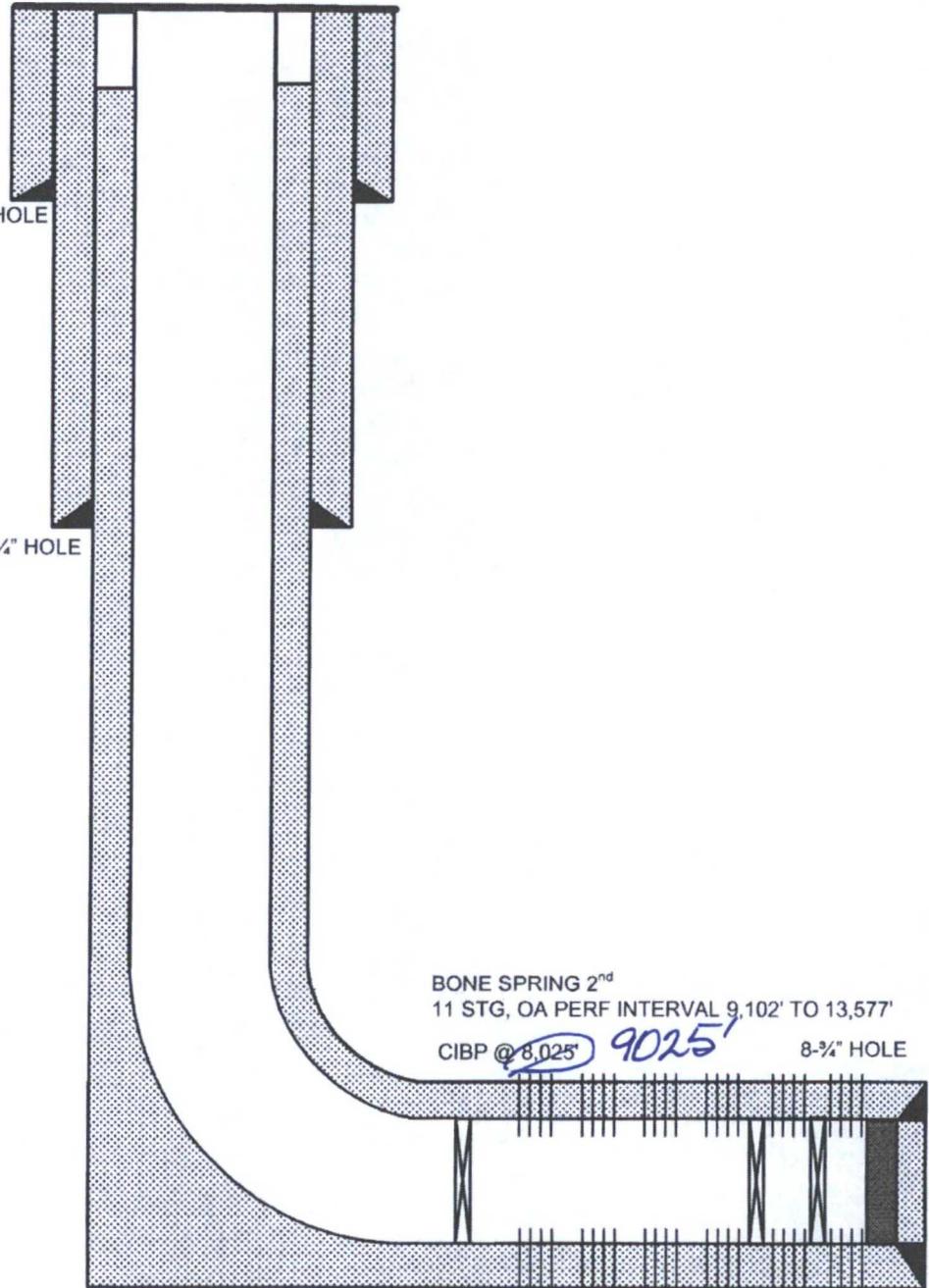
### PRODUCTION CASING:

7" 29# P-110 TO 8,010'  
7"x 5-1/2" X OVER (8,007' - 8,010')  
5-1/2" 17# P-110 (8,452' - 14,295')  
CMT W/ 1,760 SX CL H TOC @ 3,000'

8010'

BONE SPRING 2<sup>nd</sup>  
11 STG, OA PERF INTERVAL 9,102' TO 13,577'

CIBP @ 8,025' 9025' 8-3/4" HOLE



TVD: 8,724'  
MD: 14,301'

CIBP @ 13,350' FC @ 13,668'  
CIBP @ 13,600' BPS @ 13,622'