

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; color: blue; opacity: 0.5; position: absolute; top: 10px; left: 10px;">HOBBS OCD</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.5em; color: blue; opacity: 0.5; position: absolute; top: 10px; left: 10px;">OCT 28 2016</div>	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-43241 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 316142
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CAMERON 22 STATE ✓ 6. Well Number: 1 ✓
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator CML EXPLORATION, LLC ✓	9. OGRID 256512 ✓
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550	11. Pool name or Wildcat CORBIN; ABO < 13150 >

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	22	17S	33E		571	SOUTH	2037	EAST	LEA
BH:	O	22	17S	33E		569	SOUTH	1959	EAST	LEA

13. Date Spudded 6/2/2016	14. Date T.D. Reached 7/10/2016	15. Date Rig Released 7/13/2016	16. Date Completed (Ready to Produce) 10/5/2016	17. Elevations (DF and RKB, RT, GR, etc.) 4175' GR
18. Total Measured Depth of Well 11,420'	19. Plug Back Measured Depth 11,075'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run Mud Log, GR/CCL/CBL, CNL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 (8,879' - 8,948') Abo

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	1,710'	13 1/2"	855 sx	0'
5 1/2"	17	11,410'	8 3/4" & 7 7/8"	2495 sx	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8,763'	

26. Perforation record (interval, size, and number) (8,879'-8,904'), 0.33", 38 holes (8,907'-8,921'), 0.33", 18 holes (8,926'-8,948'), 0.33", 26 holes (11,206'-11,278'), 0.33", 216 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>(11,206'-11,278')</td> <td>4000 gals 15% HCL, CIBP @ 11,110+ 35' cmt</td> </tr> <tr> <td>(8,879' - 8,948')</td> <td>3000 gals 15% HCL, 336k gals slickwater, 100k # 100 mesh, 76k # 40/70 white, 60k # 40/70 resin coated</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	(11,206'-11,278')	4000 gals 15% HCL, CIBP @ 11,110+ 35' cmt	(8,879' - 8,948')	3000 gals 15% HCL, 336k gals slickwater, 100k # 100 mesh, 76k # 40/70 white, 60k # 40/70 resin coated
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28. PRODUCTION

Date First Production 10/8/2016		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING, 1 1/2" x 30' Rod Pump			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 10/21/2016	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 76	Gas - MCF 96	Water - Bbl 265	Gas - Oil Ratio 1263 scf/BO
Flow Tubing Press. 150 psig	Casing Pressure 60 psig	Calculated 24-Hour Rate	Oil - Bbl 76	Gas - MCF 96	Water - Bbl 265	Oil Gravity - API - (<i>Corr.</i>) 40	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented, waiting on connection to gas sales line.	30. Test Witnessed By Wayne Trammell
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31. List Attachments
 Directional Surveys, Deviation Survey, Logs.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature	Printed Name Jordan Owens	Title Engineer Date 10/26/2016
E-mail Address owensj@cmlexp.com		

