Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-041-20969	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Annapurna 20
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 1H
2. Name of Operator Rockcliff Operating New Mexico LLC	9. OGRID Number 371115
3. Address of Operator 1301 McKinney, Suite 1300, Houston TX 77010	10. Pool name or Wildcat Milnesand; San Andres, West

4. Well Location
Unit Letter: P 170 feet from the South line and 355 feet from the East line
Section 17 Township 8 S Range 34 E NMPM Roosevelt County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4294' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☒	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A 16" conductor pipe will be set at 80' in a 20" hole.

A Cactus 9 5/8" BC W x 11" 5M CTF wellhead system will be installed on the 9-5/8" surface casing. Cement will be circulated to surface. If a top job is necessary, then the grout line slot will be used.

Casing will be tested to 1500 psi for ≥30 minutes ≥8 hours after cement is in place and reaches a compressive strength of ≥500 psi in the zone of interest.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Consultant DATE 10-28-16

Type or print name Brian Wood E-mail address: brian@permitswest.com PHONE: (505) 466-8120

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 11/01/16
Conditions of Approval (if any):