

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-10251</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>N G Penrose</b>
8. Well Number <b>2</b>
9. OGRID Number <b>005380</b>
10. Pool name or Wildcat <b>Blinebry Oil &amp; Gas (Oil)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy, Inc.**

3. Address of Operator  
**500 W. Illinois St Ste 100 Midland, TX 79701**

4. Well Location  
 Unit Letter **H** : **1980** feet from the **North** line and **660** feet from the **East** line  
 Section **13** Township **22S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

- SET CIBP @ 5406'.
- Cap w/25sx cmt thru tbg or 35' via wireline. WOC. Tag.
- Run good MIT.

A closed loop system will be used to perform this activity.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

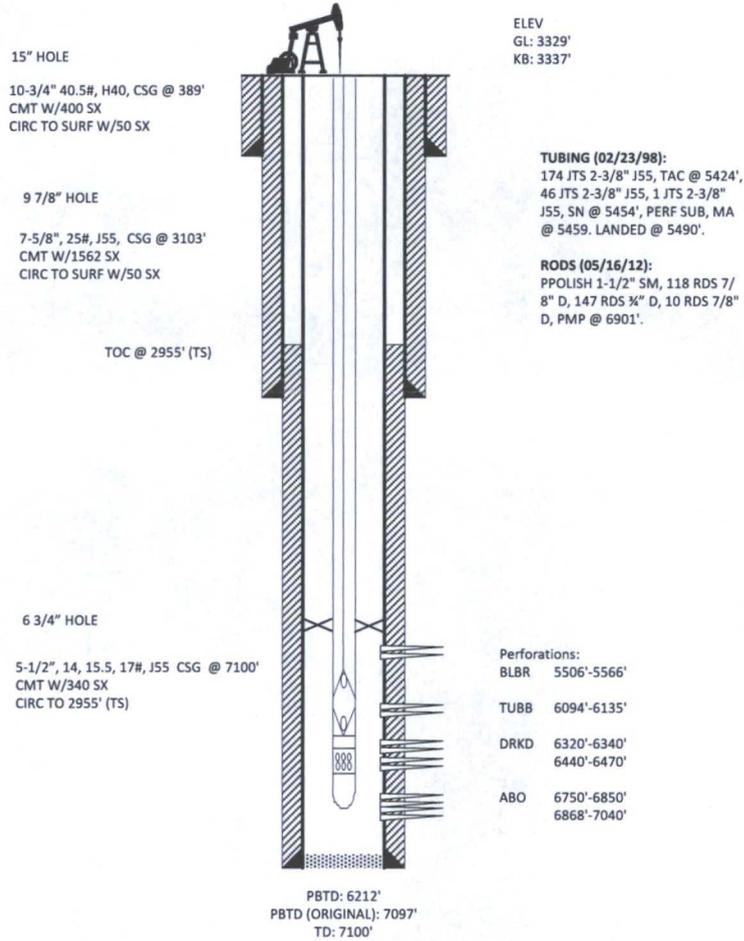
SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10.22.2016  
 Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only  
 APPROVED BY Mary Brown TITLE Dist Supervisor DATE 11/2/2016  
 Conditions of Approval (if any):

**NO PRODUCTION REPORTED IN  
 5 MONTHS.**

WELL NAME: PENROSE #2  
 LOCATION: 1980' FNL & 660' FEL, SEC 13- T22S R37E  
 FORMATION: BLBR/TUBB  
 SPUD DATE: 06/19/53  
 IP:

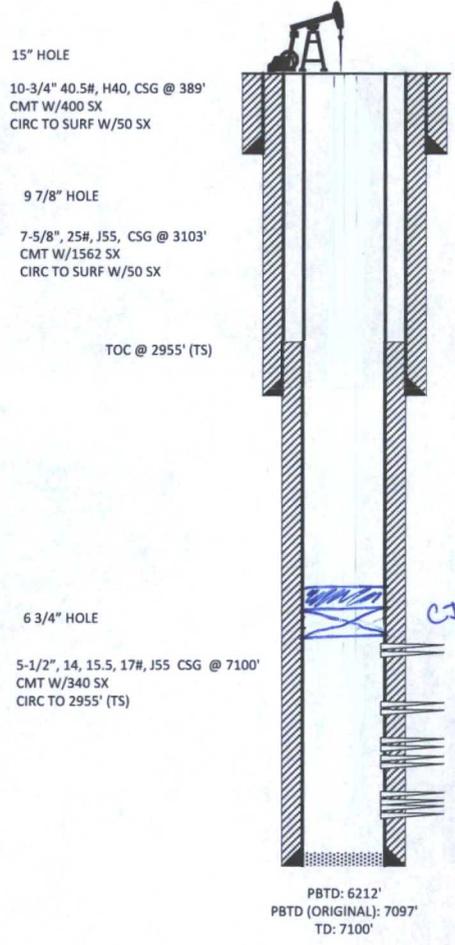
COUNTY/STATE: LEA, NM  
 LEASE: BLBR-DRKD-TUBB  
 CURRENT STATUS: ACTIVE  
 COMPL DATE: 08/15/53  
 API No: 30-025-10251



Proposed

WELL NAME: PENROSE #2  
LOCATION: 1980' FNL & 660' FEL, SEC 13- T22S R37E  
FORMATION: BLBR/TUBB  
SPUD DATE: 06/19/53  
IP:

COUNTY/STATE: LEA, NM  
LEASE: BLBR-DRKD-TUBB  
CURRENT STATUS: ACTIVE  
COMPL DATE: 08/15/53  
API No: 30-025-10251



ELEV  
GL: 3329'  
KB: 3337'

TUBING (02/23/98):  
17# JTS 2-3/8" J55, TAC @ 5400',  
40 JTS 2-3/8" J55, 1 JTS 2-3/8"  
J55, SN @ 5454' PERE SJLB, MA  
@ 5458. LANDED @ 5490'.  
PODS (05/16/12):  
PPOLISH: 1 1/2" J55, 118' J55  
4" D, 140' PERE SJLB  
D, PMP @ 6901'.

*CIBF @ 5400' w/ 25sx thru hbq-cr-35' via wireline*

- Perforations:
- BLBR 5506'-5566'
  - TUBB 6094'-6135'
  - DRKD 6320'-6340'  
6440'-6470'
  - ABO 6750'-6850'  
6868'-7040'