

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-35419
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit ✓
8. Well Number 324 ✓
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc
3. Address of Operator 500 W. Illinois St Ste 100 Midland, Texas 79701
4. Well Location Unit Letter I : 2590 feet from the South line and 60 feet from the East line Section 35 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, inc respectfully requests to TA the referenced well with the following procedure:

1. Set CIBP @ 3621'.
2. Cap w/25sx cmt thru tbg or 35' cmt via wireline. WOC. Tag.
3. Perform good MIT test.

A closed-loop system will be used to conduct this operation

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

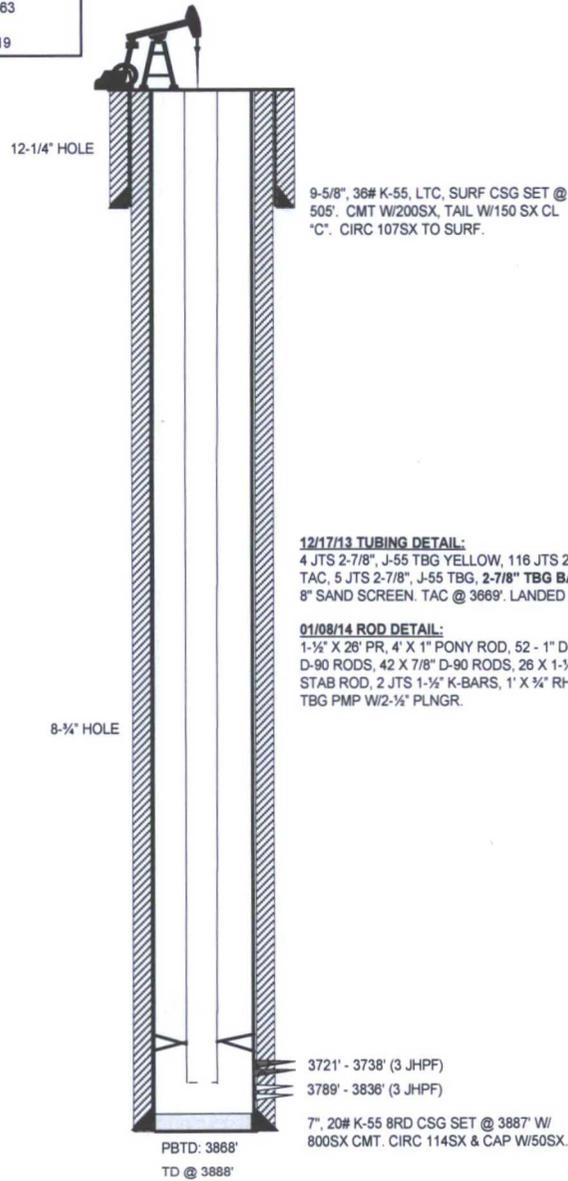
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10/22/2016
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only
APPROVED BY Maley Brawn TITLE Dist Supervisor DATE 11/2/2016
Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
6 MONTHS.

ARROWHEAD GRAYBURG UNIT #324
2590' FSL & 60' FEL
SEC 45, T22S, R36E
LEA CO, NM
API# 30-025-35419



9-5/8", 36# K-55, LTC, SURF CSG SET @ 505'. CMT W/200SX, TAIL W/150 SX CL "C". CIRC 107SX TO SURF.

12/17/13 TUBING DETAIL:
4 JTS 2-7/8", J-55 TBG YELLOW, 116 JTS 2-7/8", J-55 TBG, TAC, 5 JTS 2-7/8", J-55 TBG, 2-7/8" TBG BARREL PMP, 2-7/8" SAND SCREEN. TAC @ 3869'. LANDED @ 3868'.

01/08/14 ROD DETAIL:
1-1/2" X 28' PR, 4' X 1" PONY ROD, 52 - 1' D-90 RODS, 30 - 7/8' D-90 RODS, 42 X 7/8' D-90 RODS, 26 X 1-1/2' K-BARS, 4' X 3/4' STAB ROD, 2 JTS 1-1/2' K-BARS, 1' X 3/4' RHBO TOOL, 2-1/2' TBG PMP W/2-1/2' PLNGR.

3721' - 3738' (3 JHPF)
3769' - 3836' (3 JHPF)

7", 20# K-55 BRD CSG SET @ 3887' W/ 800SX CMT. CIRC 114SX & CAP W/50SX.

PBD: 3868'
TD @ 3888'