

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39094
1. Type of Well: Oil Well ☐ Gas Well ☐ Other: INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., RM N3002, MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>340</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number: <u>435</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493' GL		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO PA <u>Int. X</u>
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	P&A NR <u> </u>
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	P&A R <u> </u>
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. POH with tubing and packer. RIH with new packer and test casing. If casing test, call NMOCD to witness and return well to injection.

1. If casing does not test. Notify NMOCD to proceed with following P&A procedure.
2. Set CIBP@6,550', and spot 25sx of cement on top. (Perfs) ✓
3. Circulate wellbore with 9.5 ppg MLF. Pressure test csg.
4. Spot 25sx of Class "C" cement from 5,538'-5,358', (Blinberry/Glorieta)
5. Spot 25sx of Class "C" cement from 3,997'-3,392', WOC & TAG. (San Andres/Grayburg/B. Salt)
6. Perf and squeeze 50sx of Class "C" cement from 2,465'-2,265', WOC & TAG. (T. Salt) 2500'
7. Spot 25sx of Class "C" cement from 1,287'-1,087', WOC & TAG. (Shoe) 1 T. Salt
8. Perf and squeeze 105sx of Class "C" cement from 400' to surface. (FW/surface).
9. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.

Verify cmt to surface all strings

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best

SIGNATURE M. Lee Roark TITLE Project Manager DATE 09/01/2016

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: M. Lee Roark TITLE Petroleum Engr. Specialist DATE 11/1/2016

Conditions of Approval (if any):

Current

Central Drinkard Unit #435

Location

860 TNL & 340 FWL Sec 29 T 21S R 37E
 Unit Letter D
 Field Drinkard
 County Lea
 State New Mexico
 Area Tucuman

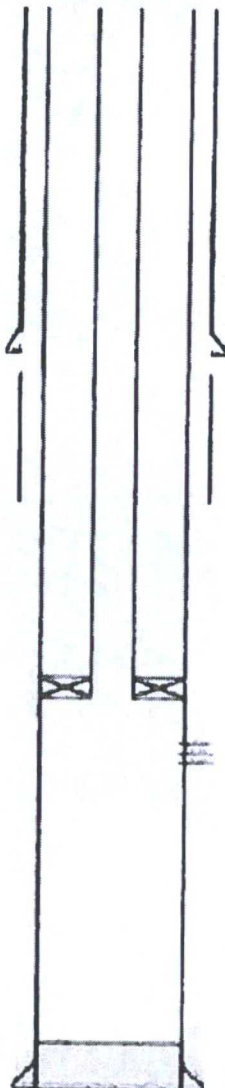
Well Info

Spud Date 10/13/2008
 API 30 025 38094
 Cost Center UCU410400
 WBS# UWDPS F8000
 RefNO 185043
 Lease 1.00

Elevations

DF
 KB (22') 3515
 GL 7483

Wellbore Diagram



Surface Casing

Size 8 5/8" 24# J 55 STC
 Bot @ 1237'
 With 775 ss
 Hole Size 12 1/4"
 TOC Surface
 By Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, AT & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

5 1/2" Nickel Plated Injection Packer
 Set to 6560

Tbg Details

2 3/8" J 55 TK 99 HPC (by)
 On off tool w/ 1 50' f' profile nipple
 5 1/2" x 2 3/8" AG TK nickel plated pkr
 Pump out plug/Wt. recently guke

Perfs

Status

0018-26 Drinkard Open
 0030-36 Drinkard Open
 0040-48 Drinkard Open
 0051-57 StimGun Perfs 10/25/2011
 0059-62 StimGun Perfs 10/25/2011
 0065-76 StimGun Perfs 10/25/2011
 0083-89 StimGun Perfs 10/25/2011

6616'-6689'

Production Casing

Size 6 1/2" 13.5# J 55 STC
 Bot @ 6777'
 With 1020 ss
 Hole Size 7 7/8"
 TOC good to 3416 then good cement from 1296 to 600
 By CBL

Updated 9 Jun 18
 By RBUT

PBTD 6750'
 TD 6777'

Central Drinkard Unit #435

Location

680' FNL & 340' FWL Sec 29 T 21S R 37E
 Unit Letter D
 Field Drinkard
 County Lea
 State New Mexico
 Area Eunice

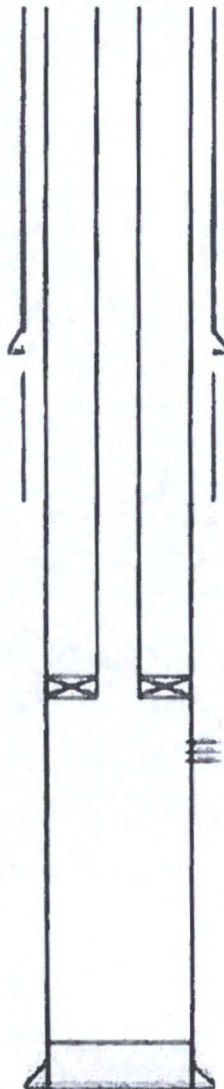
Well Info

Spud Date 10/13/2008
 API 30 025 39094
 Cost Center UCL410400
 WBS# UWDI'S 18008
 RefNO 185043
 Lease Fee

Proposed Wellbore Diagram

Elevations

DF
 KB (22') 3535
 QL 1493



Surface Casing

Size 8 5/8 24# J 55 STC
 Set @ 1237'
 With 775 ss
 Hole Size 12 1/4"
 TOC Surface
 By Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

5 1/2" Nickel Plated Injection Packer
 Set to 0508

Tbg Details

2 3/8" J 55 1X 99 11' C. (by)
 On off tool w/ 1 50' 1" profile nipple
 5 1/2" x 2 3/8" AS 1X nickel plated pk
 Pump out plug/w/ reentry guide

Ports

Ports	Status
0016-28	Drinkard Open
0030-38	Drinkard Open
0040-48	Drinkard Open
0051-57	StimGun Ports 10/29/2011
0059-02	StimGun Ports 10/29/2011
0065-76	StimGun Ports 10/29/2011
0083-89	StimGun Ports 10/29/2011

Production Casing

Size 6 1/2" 13.5# J 55 LTC
 Set @ 8772'
 With 1020 ss
 Hole Size 7 7/8"
 TOC good to 3416 then good cement from 1296 to 800
 By CBL

Updated 9 Jun 18
 By RBU7

PBTD 8750'
 TD 8777

Central Drinkard Unit #435

Location

660 FNL & 340 FWL Sec 29 T 21S R 37E
 Unit Letter D
 Field Drinkard
 County Lea
 State New Mexico
 Area Tulence

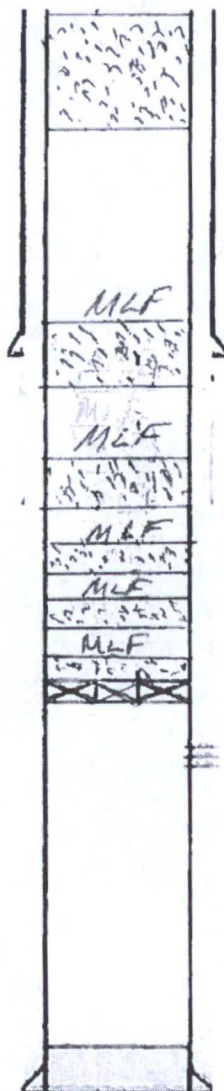
Well Info

Spud Date 10/13/2008
 API 30 025 39094
 Cost Center UCU410400
 WBS# UWDI'S F8006
 RefNO 1B5043
 Lease Fen

Proposed Wellbore Diagram

Elevations

DF
 KB (22') 3515
 GL 1493



Surface Casing

Size 8 5/8 24# J 55 STC
 Set @ 1237'
 With 775 sx
 Hole Size 12 1/4"
 TOC Surface
 By Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well logs in the Eunice Field Office. Discuss w/ WED Engineer, WD Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

5 1/2" Nickel Plated Injection Packer
 Set to 6500

Tbg Details

2 3/8" J 55 TK 98 11% lbg
 On off tool w/ 1 60" F profile nipple
 5 1/2" x 2 3/8" AB 1X nickel plated pkr
 Pump out plug/W/ reentry guide

Ports

Ports	Status
6010-28	Drinkard Open
6030-36	Drinkard Open
6040-48	Drinkard Open
6051-57	SlmGun Perfs 10/25/2011
6059-62	SlmGun Perfs 10/25/2011
6065-78	SlmGun Perfs 10/25/2011
6083-89	SlmGun Perfs 10/25/2011

Production Casing

Size 6 1/2" 15.5# J 55 LTC
 Set @ 6772'
 With 1020 sx
 Hole Size 7 7/8"
 TOC good to 3416 then good cement from 1298 to 600
 By CBL

Updated 9 Jun 16
 By RBU7

PBTD 6750
 TD 6777