## OIL AND GAS DIVISION

	6. RRC District	
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		
2. LEASE NAME	8. Well Number	
SEMGSAU	132	
	9. RRC Identification	
	Number	
	(Gas completions only)	
Fort Worth, TX 75070		
	Lea	
Sec. 32, Township 17S, Range 33E		
	Filed With Each Completion Report) 2. LEASE NAME	

<ol> <li>Measured Depth (feet)</li> </ol>	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
258	258	0.50	0.87	2.25	2.25
722	464	0.25	0.44	2.02	4.28
1227	505	0.75	1.31	6.61	10.89
1728	501	0.25	0.44	2.19	13.07
2242	514	0.50	0.87	4.49	17.56
2747	505	0.50	0.87	4.41	21.96
3293	546	0.25	0.44	2.38	24.35
3779	486	0.50	0.87	4.24	28.59
4251	472	1.00	1.75	8.24	36.83
4458	207	0.50	0.87	1.81	38.63
4826	368	1.30	2.27	8.35	46.98
<ol> <li>17. Is any information</li> <li>18. Accumulative total</li> </ol>	e is needed, use the reverse si n shown on the reverse side of al displacement of well bore prements were made in -	f this form? yes at total depth of <b>4826</b>	and the second		feet.
<ol> <li>17. Is any information</li> <li>18. Accumulative tot</li> <li>*19. Inclination measurements</li> </ol>	n shown on the reverse side of al displacement of well bore prements were made in -	f this form? yes at total depth of 4826 Tubing Casing		Drill Pipe	feet. 2197 feet.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measu</li> <li>Distance from sur</li> </ol>	n shown on the reverse side of al displacement of well bore arements were made in - $\Box$ face location of well to the <u>n</u>	f this form? yes at total depth of 4826 Tubing Casing earest lease line	feet =	Drill Pipe	2197 feet.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measu</li> <li>Distance from sur</li> <li>Minimum distance</li> </ol>	n shown on the reverse side of al displacement of well bore arements were made in - $\Box$ face location of well to the <u>n</u>	f this form? yes at total depth of 4826 Tubing Casing earest lease line y field rules	feet =	Drill Pipe	2197 feet.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measu</li> <li>Distance from sur</li> <li>Minimum distance</li> <li>Was the subject w</li> </ol>	n shown on the reverse side of al displacement of well bore frements were made in - [ frace location of well to the <u>n</u> we to lease line as prescribed to well at any time intentionally	f this form? yes at total depth of 4826 Tubing Casing earest lease line by field rules deviated from the vertical in	feet = Open hole	Drill Pipe	2197 feet.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measu</li> <li>Distance from sur</li> <li>Minimum distance</li> <li>Was the subject w</li> </ol>	n shown on the reverse side of al displacement of well bore irrements were made in - frace location of well to the <u>n</u> te to lease line as prescribed to well at any time intentionally the above question is "yes," a	f this form? yes at total depth of 4826 Tubing Casing earest lease line by field rules deviated from the vertical in	feet = Open hole	Drill Pipe	2197 feet.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measu</li> <li>Inclination measu</li> <li>Distance from sur</li> <li>Minimum distance</li> <li>Was the subject we (If the answer to the subject of the best of my knowledge on both sides of the best of my knowledge on numbers on this form.</li> <li>Signature of Authoriz</li> <li>John Halldorson</li> <li>Name of Person and The Eagle Rock Drilling</li> </ol>	n shown on the reverse side of al displacement of well bore irrements were made in - frace location of well to the <u>n</u> the to lease line as prescribed to well at any time intentionally the above question is "yes," at <b>CERTIFICATION</b> ification, that I have personal kn "this form and that such data and . This certification covers all date methods. This certificative cell Representative	f this form? yes at total depth of 4826 Tubing Casing earest lease line by field rules deviated from the vertical in ttach written explanation of s Natural Resources Code, that owledge of the inclination data facts are true, correct, and com	feet = Open hole n any manner whatsoever? f the circumstances.) OPERATOR CERTIFI I declare under penalties authorized to make this certi in this report, and that all dat g the to the best of my knowledge except inclination data as ind Signature of Author Mame of Person and	CATION Prescribed in Sec. 91.143, Tex fication, that I have personal kn a presented on both sides of thi This certification covers all of ized Bepresentative ized Bepresentative	2197 feet. feet. feet. tas Natural Resources Code, that I a nowledge of all information present is form are true, correct, and comple data and information presented here an numbers on this form.
<ol> <li>Is any information</li> <li>Accumulative tot</li> <li>Inclination measu</li> <li>Inclination measu</li> <li>Distance from sur</li> <li>Minimum distance</li> <li>Was the subject we (If the answer to the subject of the best of my knowledge of the</li></ol>	n shown on the reverse side of al displacement of well bore framents were made in - frace location of well to the <u>n</u> to the to lease line as prescribed to well at any time intentionally the above question is "yes," and <b>CERTIFICATION</b> ification, that I have personal kn "this form and that such data and this form and that such data and the above question covers all data the form the such data and the form the such data and the present the such data and the such d	f this form? yes at total depth of 4826 Tubing Casing earest lease line by field rules deviated from the vertical in ttach written explanation of s Natural Resources Code, that owledge of the inclination data facts are true, correct, and com	feet = Open hole n any manner whatsoever? f the circumstances.) OPERATOR CERTIFI I declare under penalties authorized to make this certi plete in this report, and that all dat y the to the best of my knowledge except inclination data as ind Signature of Author Signature of Author Name of Person and Operator	CATION Prescribed in Sec. 91.143, Tex fication, that I have personal kn a presented on both sides of thi This certification covers all of icated by asterisks (*) by the iter ized Bepresentative	2197 feet. f

## Railroad Commission Use Only:

Approved By: \_\_\_\_

Title:

Date:

KZ

\* Designates items certified by company that conducted the inclination surveys.