

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-41940**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

312471

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
SOUTHEAST MAJAMAR GB/SA UNIT

6. Well Number:
619

7. Type of Completion:

NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator

CROSS TIMBERS ENERGY, LLC

9. OGRID

298299

10. Address of Operator

400 WEST 7th STREET, FORT WORTH, TX 76102

11. Pool name or Wildcat

**MALJAMAR; GRAYBURG-SAM ANDRES
43329**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	29	17S	33E		179	S	728	W	LEA
BH:	M	29	17S	33E		179	S	728	W	LEA

13. Date Spudded 08/29/2014	14. Date T.D. Reached 09/06/2014	15. Date Rig Released 09/06/2014	16. Date Completed (Ready to Produce) 9/6/14	17. Elevations (DF and RKB, RT, GR, etc.) 4036 GR
18. Total Measured Depth of Well 4566'	19. Plug Back Measured Depth 4566'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

MALJAMAR;GB/SA

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	J55	1310	12 1/4	660SX; C	51SX
5 1/2	J55	4566	7 7/8	595SX; C	47SX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	202	

26. Perforation record (interval, size, and number)

4269-4377; OPEN HOLE; 13 SHOTS; SAND/WATER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4269-4377	1000 GAL 15% HCL ,120,000# 16/30

28. **PRODUCTION**

Date First Production 11/06/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING;	Well Status (Prod. or Shut-in) PROD
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
11/23/2014	24	1		8	47	587	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
			8	17	789	38.76

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Robbie A. Grigg* Printed Name **Robbie A Grigg** Title **Regulatory Compliance** Date **01/23/2015**

E-mail Address **rgrigg@mspartners.com**

