

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-42046

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

312471

4. Reason for filing:

- COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
SOUTHEAST MAJAMAR GB/SA UNIT

6. Well Number:  
911

7. Type of Completion:

- NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator

CROSS TIMBERS ENERGY, LLC

9. OGRID

298299

10. Address of Operator

400 WEST 7th STREET, FORT WORTH, TX 76102

11. Pool name or Wildcat

MALJAMAR; GRAYBURG-SAM ANDRES  
43329

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | H        | 32      | 17S      | 33E   | 8   | 1746          | N        | 942           | E        | LEA    |
| BH:          | H        | 32      | 17S      | 33E   | 8   | 1746          | N        | 942           | E        | LEA    |

|   |                                      |                                     |   |  |
|---|--------------------------------------|-------------------------------------|---|--|
| 13. Date Spudded<br>09/27/2014            | 14. Date T.D. Reached<br>10/05/2014  | 15. Date Rig Released<br>09/26/2014 | 16. Date Completed (Ready to Produce)<br>11/05/14 | 17. Elevations (DF and RKB, RT, GR, etc.)<br>4047 GR |
| 18. Total Measured Depth of Well<br>4609' | 19. Plug Back Measured Depth<br>4564 | 20. Was Directional Survey Made?    | 21. Type Electric and Other Logs Run              |  |

22. Producing Interval(s), of this completion - Top, Bottom, Name

MALJAMAR; GB/SA

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8       | J55            | 1345      | 12 1/4    | 705SX; C         | 77SX          |
| 5 1/2       | J55            | 4564      | 7 7/8     | 610SX; C         | 39SX          |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

25. TUBING RECORD

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2 7/8 | 4322      |            |

26. Perforation record (interval, size, and number)

4282-4319; OPEN HOLE; 17 SHOTS; SAND/WATER

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED     |
|----------------|-----------------------------------|
| 4282-4319      | 1000 GAL 15% HCL ,123,440# 16/30; |
|                | 2,041 BBLs 9# GEL                 |

28. PRODUCTION

|                                     |   |  |                        |                 |                   |                                     |                 |
|-------------------------------------|---|--|------------------------|-----------------|-------------------|-------------------------------------|-----------------|
| Date First Production<br>11/06/2014 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>PUMPING; | Well Status (Prod. or Shut-in)<br>PROD |                        |                 |                   |                                     |                 |
| Date of Test<br>11/24/2014          | Hours Tested<br>24  | Choke Size<br>1                        | Prod'n For Test Period | Oil - Bbl<br>38 | Gas - MCF<br>20   | Water - Bbl<br>66                   | Gas - Oil Ratio |
| Flow Tubing Press.                  | Casing Pressure   | Calculated 24-Hour Rate                | Oil - Bbl<br>38        | Gas - MCF<br>20 | Water - Bbl<br>66 | Oil Gravity - API - (Corr.)<br>39.6 |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Robbie A. Grigg*  
E-mail Address rgrigg@mspartners.com

Printed Name Robbie A Grigg

Title Regulatory Compliance

Date 01/23/2014

*Ka*

