

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr
 Santa Fe, NM 87505

WELL API NO. 30-025-27250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3524
7. Lease Name or Unit Agreement Name Berry APN State
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Delaware/Berry; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3731'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter L : 1980 feet from the South line and 660 feet from the West line
 Section 5 Township 21S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT RE

- REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING/CEMENT JOB
 OTHER:

INT TO PA pmx
 P&A NR
 P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. NU BOP.
- Spot a 40 sx Class "H" cement plug 11,100'-11,320' on top of junked packer for a plug over Wolfcamp top.
- Set a 7" CIBP at 8779' and cap it with 40 sx Class "H" cement, this will place a plug over the open Bone Spring perforations. *Pressure test CSG.*
- Load hole with plugging mud. Spot a 80 sx Class "H" cement plug from 7880'-8311', this will place a plug across the stage tool and the Bone Spring top. WOC and tag, reset if necessary.
- Load hole with plugging mud. Spot a 60 sx Class "C" cement plug from 5542'-5898', this will place a plug across the casing shoe stage tool and Delaware top. WOC and tag, reset if necessary.
- Load hole with plugging mud. Spot a 100 sx Class "C" cement plug from 3450'-4016', this will place a plug across Capitan Reef top, Yates top and base of salt.
- Load hole with plugging mud. Spot a 40 sx Class "C" cement plug from 1610'-1850', this will place a plug across top of the salt. ✓
- Load hole with plugging mud. ~~Spot a 40 sx Class "C" cement plug from 850'-1050', this will place a plug across casing shoe. WOC and tag, reset if necessary.~~ *Perf + SQ Z w/ 80 sx WOC + TAG*
- Perforate at 200' and pressure up to 500 psi in attempt to establish circulation, if circulation is established spot a plug inside and outside 7" casing from surface to 200', if it pressures up spot a 35 sx Class "C" cement plug from 200' to the surface. WOC and tag, reset if necessary.
- Cut off wellhead and install dry hole marker and clean location as per regulated. *250'*

Wellbore schematics attached *Verify cmt to surface all strings*

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE November 1, 2016

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

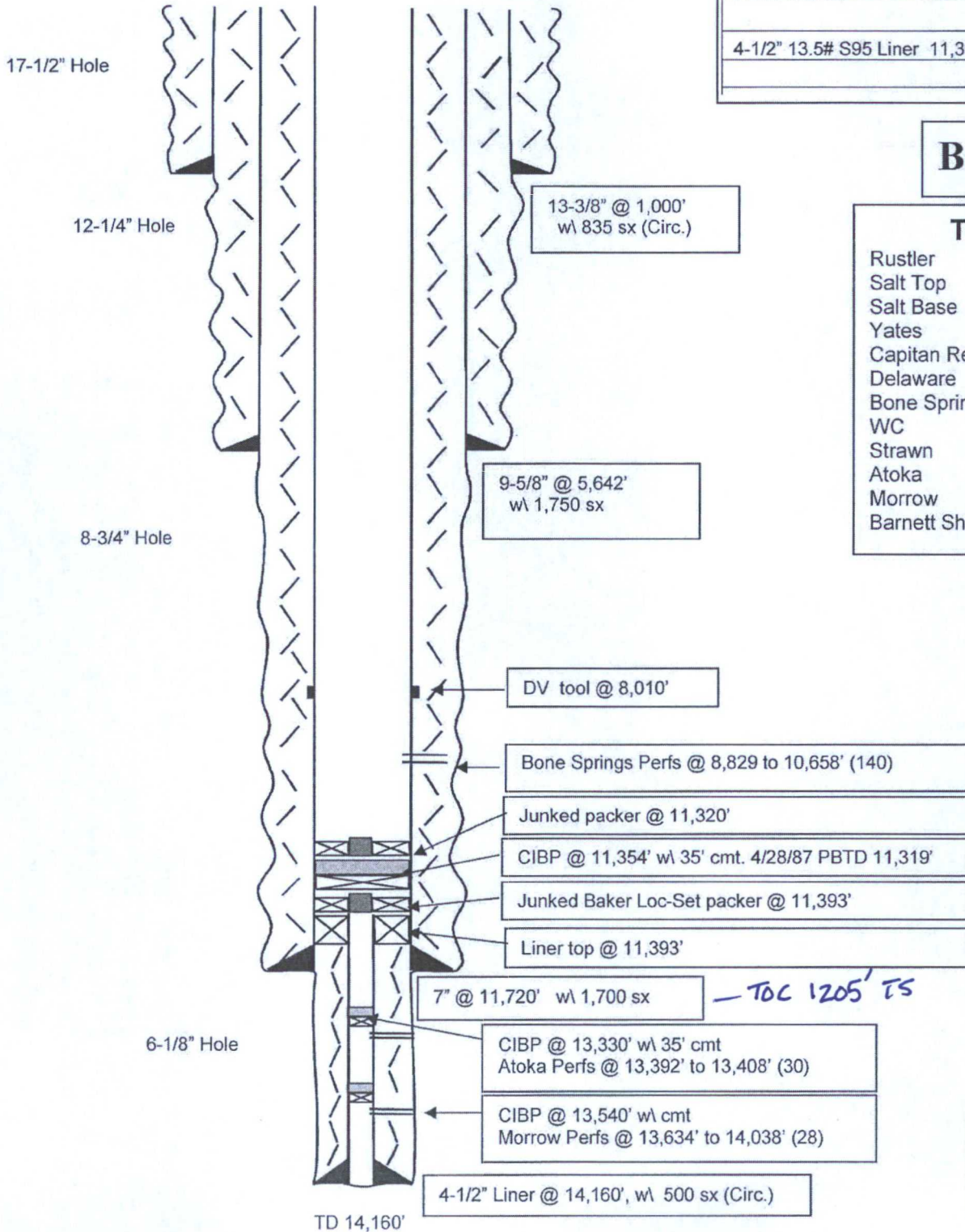
APPROVED BY: Neal Whitaker TITLE Petroleum Engr. Specialist DATE 11/3/2016

Conditions of Approval (if any):

WELL NAME: BERRY APN STATE No. 1 **FIELD:** Grama Ridge
LOCATION: 1980 FSL & 660 FWL Sec 5-21S-34E Lea County NM
GL: 3,731' **ZERO:** 23 **KB:** 3,754'
SPUD DATE: 1/29/81 **COMPLETION DATE:** 8-8-12
COMMENTS: API #: 30-025-27250

CASING PROGRAM

13-3/8" 48# H40 ST&C	1,000'
9-5/8" 36# J55 ST&C	5,642'
7" 26# J-55& S95 LT&C	11,720'
4-1/2" 13.5# S95 Liner 11,393' to	14,160'



Before

TOPS

Rustler	1,875'
Salt Top	1,805'
Salt Base	3,505'
Yates	3,638'
Capitan Reef	3,966'
Delaware	5,848'
Bone Springs	8,621'
WC	11,251'
Strawn	12,632'
Atoka	12,850'
Morrow	13,458'
Barnett Shale	14,150'

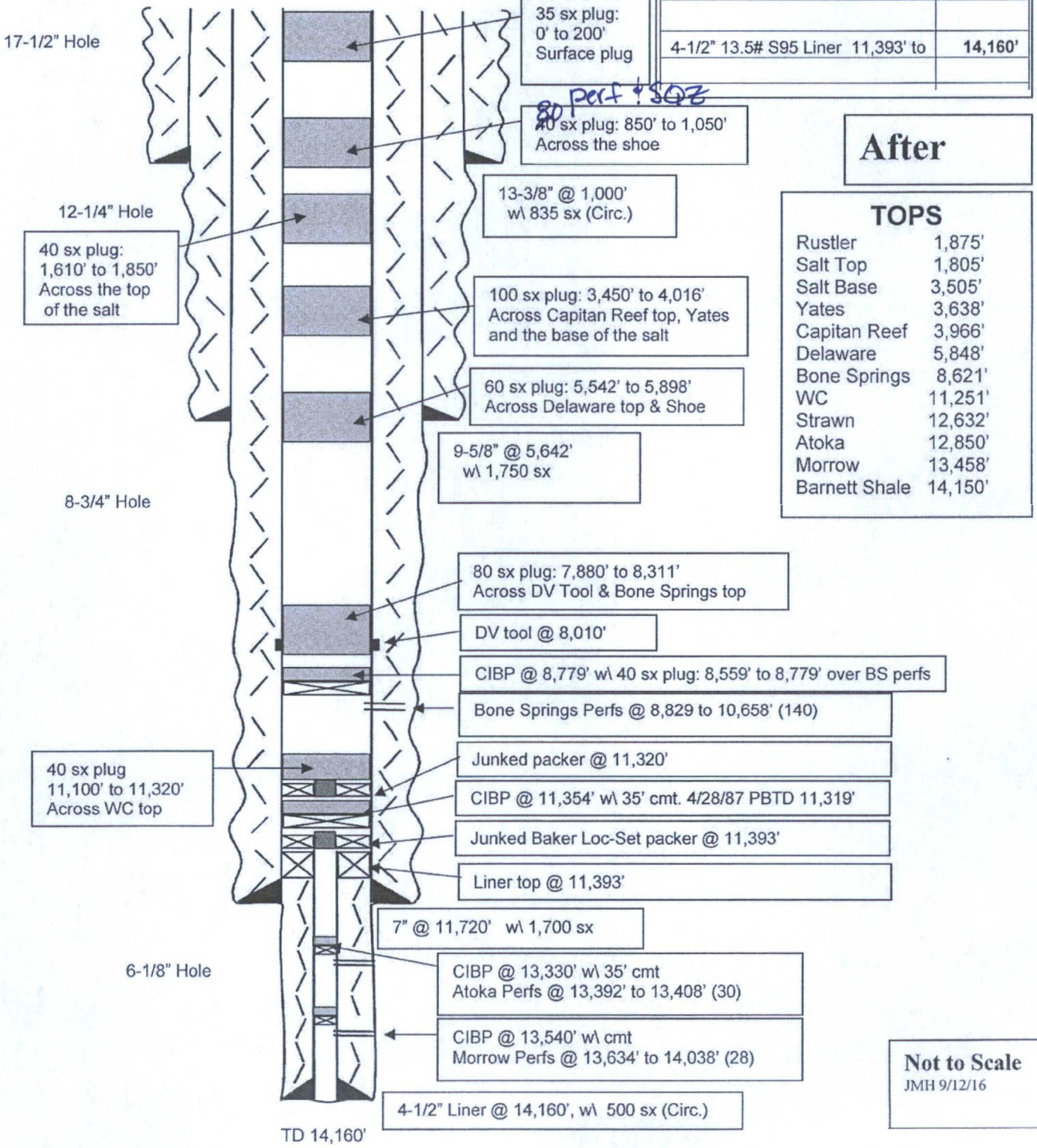
- TDC 1205' TS

Not to Scale
JMH 9/12/16

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