

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 03 2016

RECEIVED

WELL API NO. <b>30-025-29911</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Eunice Monument South Unit</b> ✓
8. Well Number <b>217</b> ✓
9. OGRID Number <b>005380</b> ✓
10. Pool name or Wildcat <b>Eunice Monument; Grayburg-San Andres</b> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator <b>XTO Energy, Inc.</b> ✓
3. Address of Operator <b>500 W. Illinois St Ste 100 Midland, TX 79701</b>
4. Well Location Unit Letter <b>J</b> ; <b>3197</b> feet from the <b>North</b> line and <b>2158</b> feet from the <b>East</b> line Section <b>6</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: **MIT Failure/Packer Pull**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc experienced an MIT Failure pursuant to violation letter (copy attached). XTO fixed the well with the following procedure: 08/04-08/05/2016: MIRU. POOH w/tbg & pkr. Set RBP @ 3680'. Test csg. Good test. POOH w/tbg & RBP. Tag PBID: 4028'. Prep loc for new tbg. 08/08-08/10/2016: RIH w/new 2-3/8" IPC tbg & pkr. Set pkr @ 3648'. Test to 500psi w/NMOCD. Would not test. Reset pkr. Would not test. POOIH w/pkr. Found element torn. CO well. RIH w/pkr & tbg, set pkr @ 3645'. Retest to 350psi. Held. Acidize well w/4000gals 15% NEFE, well on vacuum. Chart attached. A closed loop system was used for this operation. This is record clean-up.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10.22.2016  
Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only  
APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 11/3/2016  
Conditions of Approval (if any):

Chart - RBDMS - ✓

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David Catanach, Director  
Oil Conservation Division



**\*Response Required - Deadline Enclosed\***

*Underground Injection Control Program*

*"Protecting Our Underground Sources of Drinking Water"*

05-May-16

XTO ENERGY, INC  
500 W ILLINOIS STR, STE 100  
MIDLAND TX 79701-

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE  
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

**MECHANICAL INTEGRITY TEST DETAIL SECTION**

**ARROWHEAD GRAYBURG UNIT No.119**

**30-025-04932-00-00**

Active Injection - (All Types)

C-36-21S-36E

Test Date:	5/4/2016	Permitted Injection PSI:	Actual PSI:
Test Reason:	5-year Test	Test Result: F	Repair Due: 8/7/2016
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	MIT failure, production interval has continuous pressure with steady stream of fluid that will not cease. (Pressured up to 30 psi in under 5 minutes while continuing to increase). Rule: 19.15.26.11		

**EUNICE MONUMENT SOUTH UNIT No.217**

**30-025-29911-00-00**

Active Injection - (All Types)

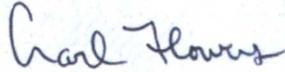
J-6-21S-36E

Test Date:	5/4/2016	Permitted Injection PSI:	Actual PSI:
Test Reason:	5-year Test	Test Result: F	Repair Due: 8/7/2016
Test Type:	Std. Annulus Pres. Test	FAIL TYPE: Other Internal Failure	FAIL CAUSE:
Comments on MIT:	MIT failure, would not pressure up to an adequate psi level and hold for duration of test. Rule: 19.15.26.11		

MAY 05 2016

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

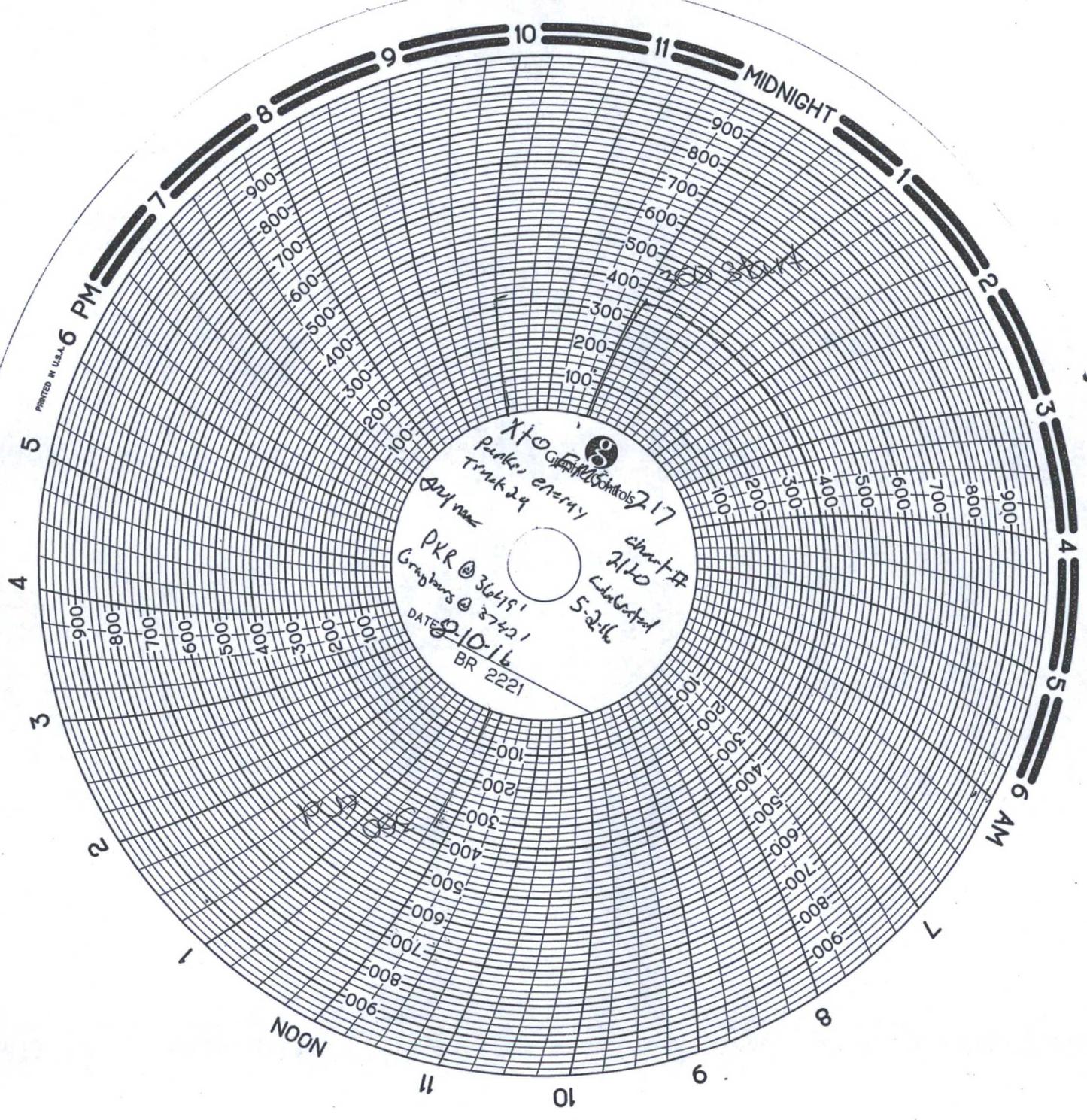
Sincerely,



Hobbs OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

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NOON

MIDNIGHT

6 AM

6 PM