

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC066126

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LEA SOUTH 25 FEDERAL 8

2. Name of Operator
NEARBURG PRODUCING COMPANY
Contact: VICKI JOHNSTON
-Mail: vjohnston1@gmail.com

9. API Well No.
30-025-43057

3a. Address
3300 NORTH A STREET SUITE 120
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 830-537-4599

10. Field and Pool, or Exploratory
3RD BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T20S R34E Mer NMP SESE 330FSL 490FEL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nearburg Producing Company requests to change the well name as follows:

OLD NAME: Lea South 25 Federal Com #8

NEW NAME: Lea South 25 Federal #8

Please see attached C-102.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #354186 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs**

Name (Printed/Typed) TIM GREEN	Title PRODUCTION MANAGER
Signature (Electronic Submission)	Date 10/10/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KZ

DISTRICT I
1620 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8181 Fax: (575) 393-8720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1283 Fax: (505) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-8178 Fax: (505) 354-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-43057	Pool Code	Pool Name 3rd Bone Spring
Property Code 40102	Property Name LEA SOUTH 25 FEDERAL COM	Well Number 8X
OGRID No. 15742	Operator Name NEARBURG PRODUCING CO.	Elevation 3761'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20 S	34 E		330	SOUTH	490	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	20 S	34 E		330	SOUTH	330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BOTTOM HOLE LOCATION
Lol - N 32°32'15.94"
Long - W 103°30'22.46"
NMSPC - N 560357.8
E 796223.3
(NAD-83)

SURFACE LOCATION
Lol - N 32°32'15.94"
Long - W 103°30'24.33"
NMSPC - N 560356.5
E 796063.3
(NAD-83)

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tim Green
Signature Date
5-31-16

Printed Name
Tim Green

Email/Address
tgreen@nearburgco

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed
APR 19, 2016

Signature & Title of Professional Surveyor
Gary L. Jones
Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 28420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 27 2016

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LEA SOUTH 25 FEDERAL COM 8

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3RD BONE SPRING

11. County or Parish, and State
LEA COUNTY, NM

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 Oil Well Gas Well Other

2. Name of Operator Contact: VICKI JOHNSTON
NEARBURG PRODUCING COMPANY E-Mail: vjohnston1@gmail.com

3a. Address
3300 N A STREET BUILDING 2 SUITE 120
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 830-537-4599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T20S R34E Mer NMP SESE 330FSL 490FEL

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Please see attached Casing and Cementing Detail.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #345437 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs**

Name (Printed/Typed) **TIM GREEN** Title **MKTG AND PRODUCTION SVCS MGR**

Signature (Electronic Submission) Date **07/22/2016**

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NEARBURG PRODUCING COMPANY (GRID #15742)
 CASING/CEMENTING - WELL NAME LEA S 25 FED COM 8/API #: 30-025-43057

DATE	STRING	FLUID TYPE	HOLE SIZE	CSG SIZE	WT LB/FT	GRADE	EST TOC	METHOD DETERMINED (CALC/SURV/TEMP/CIRC)	SACKS CIRC	DPTH SET	SACKS	CLASS CMT	WOC TIME	YIELD	PRESS HELD	PRES DROP	OPEN HOLE
7/02/2016	Surface	Fresh H2o	17.5	13 3/8	54.5	J-55	Surface	Circulated 115 BBLs	368	1916'	1125 LEAD 300 TAIL	100:0:0- POZ C GEL	24	1.75 LEAD 1.34 TAIL	500	0	14'
07/07/16	Intermediate	Cut Brine	12.25	9 5/8	36	J-55	Surface	TEMP & TOP OUT	0	5745	123 LEAD 47 TAIL 15T STAGE	85:15:6 POZ C 100: POZ C		2.1 LEAD 1.33 TAIL	1300	0	5'
DID NOT CIRCULATE CEMENT																	
								DV @ 3956'	0	5745	1230 LEAD 100 TAIL 2ND STAGE	85:15:6 POZ C 100: POZ C	24	2.11 LEAD 1.33 TAIL	2000	0	
								TEMP SURVEY TOP OUT	6.5	5745	28	100: C		1.32	0	0	
07/17/16	Production	Cut Brine	8.75	7	29	P-110	Surface	Circulated 60 BBLs	103	11652	585 LEAD	40:60:10 POZ C		3.26 LEAD			
											400 TAIL	C 50:50:0 POZ H	12	1.25 TAIL	2300	0	1'

ADDITIVES:

SURFACE: Lead: 4.00% bentonite, .25#/sx Phenoseal, .50% Defoamer C-41P, CACL 2% Tail: Econolite C-45 .10%, CACL 2%

INTERMEDIATE: 1st Stage Lead: 6% Bentonite, .45#/sx salt, Econolite C-45 .50%, ste 6.00%, Defoamer C-41P .25%, Citric Acid .15%, KolSeal 5.00#/sx - 1st Stage Tail: Econolite C-45 .10%

PRODUCTION: Lead: Bentonite 10%, Salt 1.60#/sx, STE 6.00%, C-41P Defoamer .25%, CSA Fluid loss .13%, Kol Seal 5.00#/sx Gyp Seal 3.00#/sx Tail: Salt .95#/sx, CSA 1000 Fluid Loss .10%, C-47B Fluid Loss .20%

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7/23/16 Test casing to 5000 lb. Pressured to 5000 lb. for 10 minutes.
7/24/16 Perforate 3rd Bone Spring 11,298--11,307 with 4 spf; 40 holes.
7/27-29/16 Swabbed well.
7/30/16 Produced 619 BO, 122 BW and flared gas.
7/31/16 IP 675 BO, 4 BW and 740 mcf gas.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #347521 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Hobbs

Name (Printed/Typed) TIM GREEN Title MKTG AND PRODUCTION SVCS MGR

Signature (Electronic Submission) Date 08/10/2016

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