

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 NOV 02 2016
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43394
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name El Nino 13 B3DM State Com ✓
8. Well Number 1H ✓
9. OGRID Number 14744 ✓
10. Pool name or Wildcat Ojo Chiso; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3499' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company ✓

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location
 Unit Letter D : 185 feet from the North line and 450 feet from the West line ✓
 Section 13 Township 22S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/16...MI & spud 17 1/2" hole. TD'd hole @ 1735'. Ran 1735' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 950 sks Class C (35:65:0) w/additives. Mixed @ 12.0 #/g w/ 2.33 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed 14.8#/g w/ 1.33 yd. Plug down @ 12:45 P.M. 10/23/16. Circ 112 sks of cement to the pit. Tested wellhead to 800#. Tested blinds to 1500#. At 8:00 A.M. 10/24/16, tested csg to 1500# for 30 min, held OK. WOC. FIT test to EMW of 10.5 PPG. Drilled out with 12 1/4" bit.

Spud Date: 10/22/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 10/27/16

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/07/16

Conditions of Approval (if any):