

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 04 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20013
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE CP <input checked="" type="checkbox"/>
8. Well Number 1 <input checked="" type="checkbox"/>
9. OGRID Number 6137 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Corbin;Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP ☒

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter D : 994 feet from the North line and 330 feet from the West line ☒
Section 1 Township 18S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4110' KB; 4096' GL; 14' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

INT TO PA Am. X
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Retrieve rod pump and 2-3/8" production tubing assembly from 8,720'.
- Circulate wellbore with 10# mud between plugs.
- Set CIBP @ 8,680'. Tag plug. Spot 25 sx (300') CI H @ 8,680' - 8,380'. (open perms 8,719' - 8,780') - Pressure test csg
- Spot 25 sx (360') CI C @ ~~5,380'~~ 5,020'. Tag TOC. (3000' spacer) @ 5500'
- Perf 4-1/2" @ 3,250'. Pump 95 sx CI C in/out @ 3,250' - 2,870'. Tag TOC. (B.Salt @ 2,980')
- Perf 4-1/2" & 8-5/8" casing @ 1,705'. Pump 70 sx (150') CI C in/out @ 1,705' - 1,555'. Tag TOC. (T.Salt @ 1,705')
- Perf 4-1/2" & 8-5/8" casing @ 365'. Pump 235 sx CI C in/out to surface on 8-5/8" & 4-1/2" casings.
- Cut wellhead off. Set dry hole marker.

Verify cmt to surface all strings

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-2-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 11/8/2016

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE CP #1		Field: CORBIN	
Location: 994' FNL & 330' FWL; SEC 1-T18S-R33E		County: LEA	State: NM
Elevation: 4110' KB; 4096 GL; 14' KB to GL		Spud Date: 12/8/62	Compl Date: 1/26/63
API#: 30-025-20013	Prepared by: Ronnie Slack	Date: 10/31/16	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 35.6#, @ 315'
 Cmt'd w/220 sx, circulated to surface

T. Anhydrite--1,640'
 T.Salt--1,705'
 B.Salt--2,980'
 T.Abo--8,708'

ETOC @ 2,290'

11" Hole
8-5/8", 24# & 32#, H40 & J55, @ 3,198'
 (24# to 2783', 32# from 2783' to 3198')
 Cmt'd w/250 sx
 .2542 cu ft/ft 11" x 8-5/8
etoc @ 2,290', assuming 1.32 cu/sx & 70% fill

ETOC @ 4,146'

270 Jts-2-3/8", 4.6#, J55 production tubing (11/25/15)

TAC @ 8,406'

9 Jts-2-3/8", 4.6#, J55 production tubing (11/25/15)

Mixed rod string of 7/8", 3/4" rods
 SN @ 8,685'
 Bull Plug @ 8,720'

ABO
8,719' - 8,748', 2 spf (7/18/67)

ABO
8,765' - 8,780', 2 spf (1/28/63)

7-7/8"
4-1/2", 9.5# & 11.6#, J55, STC @ 8,810'
 (11.6# is from 6,720' to TD)
 Cmt'd w/1,150 SX
.2278 cu ft/ft for 7-7/8 x 4-1/2. etoc @ 4146 assuming 1.32 cf/sx & 70% fill

8,783' PBD(1/27/63)

8,810' MD

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API#: 30-025-20013 Prepared by: Ronnie Slack	Date: 11/2/16 Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 35.6#, @ 315'
 Cmt'd w/220 sx, circulated to surface

Proposed
 3. Cut wellhead off bgl and set dry hole marker.
 2. Pump 235 sx CI C in/out to surface on all casings.
 1. Perf thru 4-1/2" & 8-5/8" csg @ 365'.

10# Mud

Proposed
 3. Tag TOC.
 2. Pump 70 sx (150') CI C in/out @ 1,705' - 1,555'.
 1. Perf thru 4-1/2" & 8-5/8" csg @ 1,705'.
 (T.Salt @ 1,705')

ETOC @ 2,290'

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8-5/8", 24# & 32#, H40 & J55, @ 3,198'
 (24# to 2783', 32# from 2783' to 3198')
 Cmt'd w/250 sx
 .2542 cu ft/ft 11" x 8-5/8
 etoc @ 2,290', assuming 1.32 cu/sx & 70% fill

Proposed
 3. Tag TOC.
 2. Pump 95 sx (380') CI C in/out @ 3,250' - 2,870'.
 1. Perf @ 3,250'.
 (B.Salt @ 2,980')

ETOC @ 4,146'

10# Mud

Proposed
 1. Spot 25 sx (360') CI C @ 5,380' - 5,020'. Tag TOC.
 (3000' spacer plug)

10# Mud

Proposed
 2. Spot 25 sx (300') CI H @ 8,680' - 8,380'.
 1. Set CIBP @ 8,680'. Tag plug.

ABO
 8,719' - 8,748', 2 spf (7/18/67)

ABO
 8,765' - 8,780', 2 spf (1/28/63)

7-7/8"
4-1/2", 9.5# & 11.6#, J55, STC @ 8,810'
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