

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20029
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE CP
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat E-K; Yates-Seven Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Devon Energy Production Company, LP **NOV 08 2016**

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102 **RECEIVED**

4. Well Location
 Unit Letter E: 1654 feet from the North line and 660 feet from the West line
 Section 1 Township 18S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4106' KB; 4091' GL; 15' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT I	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>Am</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Retrieve rod pump and 2-3/8" production tubing assembly from 4,106'.
- Circulate wellbore with 10# mud between plugs. Pressure test csg
- Set CIBP @ 4,090'. Tag plug. Spot 25 sx (360') Cl C @ 4,090' - 3,730'. (open perms 4,120'-4,160')
- Spot 30 sx (430') Cl C @ 3,170' - 2,740'. Tag TOC. (T.Yates @ 3,170'; B.Salt @ 2,868')
- Perf thru 4-1/2" & 8-5/8" @ 1,720'. Pump 70 sx (150') Cl C in/out @ 1,720' - 1,570'. Tag TOC. (T.Salt @ 1,720')
- Perf thru 4-1/2" & 8-5/8" casing @ 370'. Pump 235 sx Cl C in/out to surface on 8-5/8" & 4-1/2" casings.
- Cut wellhead off BGL. Set dry hole marker.

3' verify cement to surface all strings

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-3-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only
 APPROVED BY: Maah Whitelan TITLE Petroleum Engr. Specialist DATE 11/8/2016
 Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE CP #2		Field: EK	
Location: 1654' FNL & 660' FWL; SEC 1-T18S-R33E		County: LEA	State: NM
Elevation: 4106' KB; 4091' GL; 15' KB to GL		Spud Date: 2/26/63	Compl Date: 8/12/63
API#: 30-025-20029	Prepared by: Ronnie Slack	Date: 11/3/16	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 35.6#, @ 318'
 Cmt'd w/365 sx, circ to surface

Proposed
 3. Cut wellhead off bgl. Set dry hole marker.
 2. Pump 235 sx CI C in/out to surface on all casings.
 1. Perf thru 4-1/2" & 8-5/8" csg @ 370'.

10# Mud

Proposed
 3. Tag TOC.
 2. Pump 70 sx (150') CI C in/out @ 1,720' - 1,570'.
 1. Perf thru 4-1/2" & 8-5/8" @ 1,720'.
 (T.Salt @ 1,720')

ETOC @ 1,912'

10# Mud

ETOC @ 2,430' (per cml record)

11" Hole
8-5/8", 24# & 32#, J55, @ 3,002'
 Cmt'd w/300 sx
 .2542 cu ft/ft 11" x 8-5/8
 ETOC @ 1,912', assuming 1.32 cu/sx & 70% fill

Proposed
 1. Spot 30 sx (430') CI C @ 3,170' - 2,740'. Tag TOC.
 (T.Yates @ 3,170'; B.Salt @ 2,868')

10# Mud

QUEEN
 4,120' - 4,160', 4 spf (6/30/84)

Proposed
 2. Spot 25 sx (360') CI C @ 4,090' - 3,730'.
 1. Set CIBP @ 4,090'. Tag plug.

drilled out cement to 4,356'. (6/84)
 27 sx cmt @ 4,700' - 4,310'. (6/84)

salt gel mud

18 sx cmt @ 6,964' - 6,704' (6/84)

salt gel mud

18 sx cmt @ 8,630' - 8,370'
 CIBP @ 8,630'. (6/25/84)

ABO
 8,688' - 8,721', 2 spf (12/2/63)
 8,735' - 8,778', 2 spf (8/63)

7-7/8" Hole
4-1/2", 9.5# & 11.6#, J55, @ 8,804'
 Cmt'd w/1150 sx
 ETOC noted @ 2430' per cml record

8,790' PBD

8,806' MD

