

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD WE 14 FED P7 3H

9. API Well No.
30-025-43086-00-X1

10. Field and Pool, or Exploratory
JENNINGS

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC
Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3a. Address
1616 W. BENDER BLVD
HOBBS, NM 88240

3b. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26S R32E SESE 215FSL 698FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION REPORT FOR NEW DRILL:

06/12/2016: MIRU. RUN CBL LOG FR 9230 TO SURFACE. TOC @ 3118'.

06/17/2016: TEST 5 1/2" PRODUCTION CSG @ 9500PSI FOR 30 MINS. MAX PRESS: 6979PSI. 86 BBLS. ISIP-2700PSI.

06/18/2016 THROUGH 06/29/2016: PERF 14 STAGES: 9459 - 13,599'.

FRAC W/TOTAL SAND(100 MESH & 40/70)= 5,747,400 LBS.
SEE DETAILED PERF AND FRAC REPORT ATTACHED

07/04/2016: TIH W/GAUGE RING TO 8600'. TEST 250L/4500H.

TIH & SET TOP OF PKR @ 8500'.

07/14/2016" TEST EQPT & BOP BLIND RAMS & PIPE RAMS TO 250L/4500H. GOOD. ANNULAR 250L/3000H.

See Attachments

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #353204 verified by the BLM Well Information System

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/03/2016 (17JAS0002SE)

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #353204 that would not fit on the form

32. Additional remarks, continued

07/15/2016: SET 2 7/8" TBG @ 8524. PKR @ 8502'.

07/18/2016: PRESS UP TBB TO 1000PSI W/NO COMM SEEN ON CSG. PRESS UP CSG TO 520PSI. HELD.
RIG DOWN.

09/13/2016: ON 24 HR OPT. FLOWING 1000 OIL, 1997 GAS, 1513 WATER. GOR - 1997.
TBG PRESS - 731PSI. CSG PRESS-220PSI. ON 36/64" CHOKE.

SD WE 14 FED P7 #003H

PERF & FRAC INFORMATION

STAGE 1: 13599, 13539, 13479, 13419, 13359

6 spf, .41 dia hole. Total bbls pumped: 1056 bbls. Max pressure: 8376psi

PUMP STAGE 1:

Sand in formation 419,808 lbs 100% Prime up & test lines to 9500psi.
Equalize/open well @ 1200 psi. Avg Rate 86.0 bpm. Avg press: 5486 psi.
Max Rate: 86.2 bpm Max Press: 9092 psi. ISIP: 1874 psi
Pump Time 120 mins Total clean fluid 9082 bbls Total slurry volume 9540 bbls
Sand pumped: Sand 100 – 33,132 lbs Sand 40/70 – 388,745 lbs TOTAL: 421,877 lbs

STAGE 2: 13299, 13239, 13179, 13119

6 jspf, .41 dia hole. Total bbls pmpd: 284 bbls, max pressure 2519 psi

PUMP STAGE 2:

Sand in formation 419,808 lbs: 100% Test lines to 9500 psi.
Equalize/open well @ 1453 psi. Avg Rate: 86.0 bpm Avg Pressure 5861 psi
Max rate: 86.0 bpm Max Pressure 8325 psi ISIP 2495 psi
Pump Time: 123 mins. Total clean fluid: 8917 bbls Total Slurry volume: 9373 bbls
Sand pumped: Sand 100 – 32,490 lbs, Sand 40/70: 387,382 lbs TOTAL: 419,872 lbs

STAGE 3: 12999, 12939, 12879, 12821, 12759

6 jspf, .41 dia hole. Total bbls pmpd: 217 bbls. Max pressure: 3460 psi

PUMP STAGE 3

Sand in formation 419,808 lbs, 100% Prime up & test lines to 9500psi.
Equalize/open well @ 1541 psi. Ave Rate: 91.1 bpm Ave Pressure: 6062 psi
Max Rate: 91.4 bpm, Max Pressure: 8760 psi. ISIP: 2266 psi.
Pump Time: 118 mins. Total clean fluid: 9116 bbls. Total slurry volume: 9569 bbls
Sand Pumped: Sand 100 – 33,201 lbs, Sand 40/70: 388,171 lbs. TOTAL: 421,372 lbs

STAGE 4: 12699, 12639, 12579, 12159, 12459

6 JSPF, .41 dia hole. . Max press of 2555 psi w/263 bbls pumped.

PUMP STAGE 4:

Sand in formation 419,808 lbs, 100% Prime up & test lines to 9500 psi.
Equalize/open well @ 1519 psi. Avg Rate: 86.0 bpm, Avg Pressure: 5939 psi.
Max Rate: 86.0 bpm, Max Pressure: 8365 psi. ISIP: 2361 psi.
Pump Time: 121 mins. Total clean fluid: 8882 bbls, Total slurry volume: 9334 bbls
Sand pumped: Sand 100: 32,359 lbs, Sand 40/70L 387,608 lbs, TOTAL: 419,967 lbs

STAGE 5: 12396, 12339, 12279, 12219, 12163

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. . Max pressure of 2709psi w/222 bbls pumped.

PUMP STAGE 5:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500psi.
Equalize/open well @ 1483 psi. Ave Rate: 90.0 bpm, Avg pressure: 5845 psi
Max Rate: 91.0 bpm, Max Pressure: 8252 psi. ISIP: 2326 psi.
Pump Time: 116mins. Total clean fluid: 8896 bbls, Total Slurry volume: 9349 bbls
Sand pumped: Sand 100: 32,577 lbs, Sand 40/70: 388,374 lbs, TOTAL: 420,951 lbs

STAGE 6: 12099, 12039, 11979, 11919, 11859

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Pressure of 2471 psi w/230 bbls pumped.

PUMP STAGE 6:

Sand in formation: 419,808 lbs, 100%. Prime up & test lines to 9500 psi.

Equalize/open well @ 1440 psi. Ave Rate: 89.3 bpm, Ave Pressure: 5864 psi.

Max rate: 89.7 bpm, Max Pressure: 8466 psi. ISIP: 2295 psi.

Pump time: 118 mins. Total clean fluid: 8989 bbls, Total Slurry volume: 9438 bbls

Sand pumped: sand 100: 32,264 lbs, sand 40/70: 384,635 lbs. TOTAL: 416,899 lbs

STAGE 7: 11799, 11737, 11679, 11619, 11559

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 2530 psi w/161 bbls pumped.

PUMP STAGE 7:

Sand in formation: 419,808 lbs, 68 %, Prime up & test lines to 9500 psi.

Equalize/open hole @ 1487 psi. Ave rate: 84.0 bpm, Ave Pressure: 6176 psi

Max rate: 86.0 bpm, Max Pressure: 9171 psi. ISIP: 3392 psi.

Pump time: 114 mins. Total clean fluid: 7775 bbls, Total slurry volume: 8083 bbls.

Sand Pumped: Sand 100: 32,582 lbs, Sand 40/70: 253,695 lbs, TOTAL: 286,277 lbs

STAGE 8: 11499, 11439, 11379, 11319, 11259

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 5336 psi w/181 bbls pumped.

PUMP STAGE 8:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500 psi.

Equalize/open hole @ 1502 psi. Ave Rate: 89.5 bpm, Ave pressure: 5897 psi

Max Rate: 93.8 bpm, Max pressure: 9218 psi. ISIP: 2209 psi.

Pump time: 121 mins. Total clean fluid: 9235 bbls, Total slurry volume: 9688 bbls

Sand pumped: Sand 100: 32,292 lbs, Sand 40/70: 388,127 lbs. TOTAL 420,419 lbs

STAGE 9: 11199, 11139, 11079, 11019, 10959

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 3011 psi w/130 bbls pumped.

PUMP STAGE 9:

Sand in Formation: 419,808 lbs, 100% Prime up & test lines to 9500 psi.

Equalize/open well @ 1439 psi. Ave Rate: 85.8 bpm, Ave Pressure: 5743 psi.

Max rate: 89.4 bpm, Max pressure: 8394 psi. ISIP: 2185 psi.

Pump time: 118 mins. Total Clean fluid: 8872 bbls, Total slurry volume: 9324 bbls

Sand pumped: Sand 100: 33,444 lbs, Sand 40/70: 387,2125 lbs. TOTAL: 419,656 lbs

STAGE 10: 10899, 10839, 10779, 10719, 10659

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max press of 3106 psi w/113 bbls pumped.

PUMP STAGE 10:

Sand in formation: 419,808 lbs, 100% Prime up and test lines to 9500 psi.

Equalize/open well @ 1430 psi. Ave Rate: 90.0 bpm, Ave Pressure: 5904 psi.

Max Rate: 92.0 bpm, Max pressure: 8311 psi. ISIP: 2140 psi.

Pump time: 115 mins. Total clean fluid: 8860 bbls, Total slurry volume: 9313 bbls

Sand pumped: Sand 100: 32,491 lbs, Sand 40/70: 388,352 lbs. TOTAL 420,843 lbs

STAGE 11: 10599, 10542, 10479, 10419, 10359

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Press 2412 psi w/112 bbls pumped.

PUMP STAGE 11:

Sand in formation: 419,808 lbs, 100%, Prime up and test lines to 9500 psi.

Equalize/open well @ 1510 psi. Ave Rate: 89.6 bpm. Ave Pressure: 5828 psi.

Max rate: 91.0 bpm, Max pressure: 8171 psi. ISIP: 2168 psi.

Pump time: 121 mins. Total clean fluid: 9039 bbls, total slurry volume 9490 bbls.

Sand pumped: Sand 100: 33,020 lbs, Sand 40/70: 386,019 lbs, TOTAL: 419,039 lbs

STAGE 12: 10299, 10239, 10179, 10119, 10059

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Pressure of 2432 psi w/84 bbls pmped.

PUMP STAGE 12:

Sand in formation: 419,808 lbs, 100% Prime up and test lines to 9500 psi.

Equalize/open well @ 1480 psi. Ave Rate: 89.2 bpm, Ave pressure: 6038 psi

Max rate: 89.5 bpm, Max pressure: 8575 psi, ISIP: 2253 psi.

Pump time: 116 mins, Total clean fluid: 9037 bbls, Total slurry volume: 9490 bbls.

Sand pumped: Sand 100: 33,129 lbs, Sand 40/70: 387,423 lbs, TOTAL: 420,552 lbs.

STAGE 13: 9999, 9939, 9879, 9819, 9759

6 JSPF, .41 dia holle. Pump dn @ 12 bpm. Max pressure of 2725 psi w/82 bbls pumped.

PUMP STAGE 13:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1491 psi. Ave Rate: 85.0 bpm, Ave Pressure: 6083 psi.

Max Rate: 85.0 bpm, Max Pressure: 8444 psi. ISIP: 2231 psi.

Pump time: 247 mins. Total clean fluid: 9491 bbls, Total slurry volume: 9943 bbls.

Sand pumped: Sand 100: 32,529 lbs, Sand 40/70: 387,220 lbs TOTAL: 419,749 lbs

STAGE 14: 9699, 9639, 9579, 9519, 9459

6 JSPF, .41 dia hole. Pump down @ 15 bpm. Max press of 3187 psi w/65 bbls pumped.

PUMP STAGE 14:

Sand in formation: 419,808lbs 100%. Prime up & test lines to 9500 psi.

Equalize/open hole W 1487 psi. Ave rate: 85.0 bpm, Ave Press: 5271 psi

Max Rate: 87.0 bpm, Max pressure: 7959 psi. ISIP: 2379 psi.

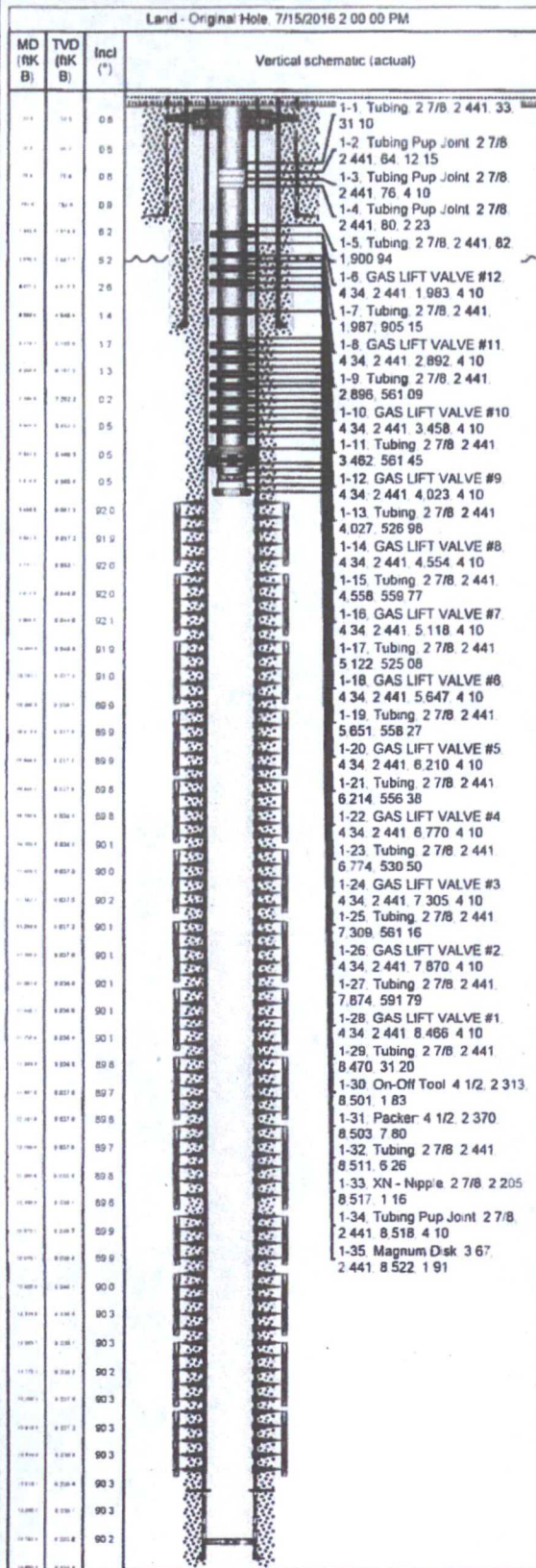
Pump time: 589 mins. Total clean fluid: 10092 bbls, Total slurry volume: 10,544 bbls.

Sand pumped: Sand 100: 32,488 lbs, Sand 40/70: 387,539 lbs, TOTAL 420,027 lbs.



Tubing Summary

Well Name SALADO DRAW WE 14 FED P7 003H	Lease	Field Name JENNINGS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,185.00	Original RKB Elevation (ft) 3,197.60	Current RKB Elevation 3,197.60, 3/28/2016	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 8,524.2		Set Depth (TVD) (ftKB) 8,511.5			
Run Date 7/15/2016		Run Job Complete, 6/12/2016		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Bot (ftKB)
1	Tubing	2 7/8	2 441	6.50	L-80	8RD	31.10	32.6	63.7
2	Tubing Pup Joint	2 7/8	2 441	6.50	L-80	8RD	12.15	63.7	75.8
1	Tubing Pup Joint	2 7/8	2 441	6.50	L-80	8RD	4.10	75.8	79.9
1	Tubing Pup Joint	2 7/8	2 441	6.50	L-80	8RD	2.23	79.9	82.1
61	Tubing	2 7/8	2 441	6.50	L-80	8RD	1,900.9 4	82.1	1,983.1
1	GAS LIFT VALVE #12	4 335	2 441			8RD	4.10	1,983.1	1,987.2
29	Tubing	2 7/8	2 441	6.50	L-80	8RD	905.15	1,987.2	2,892.3
1	GAS LIFT VALVE #11	4 335	2 441			8RD	4.10	2,892.3	2,896.4
18	Tubing	2 7/8	2 441	6.50	L-80	8RD	561.09	2,896.4	3,457.5
1	GAS LIFT VALVE #10	4 335	2 441			8RD	4.10	3,457.5	3,461.6
18	Tubing	2 7/8	2 441	6.50	L-80	8RD	561.45	3,461.6	4,023.1
1	GAS LIFT VALVE #9	4 335	2 441			8RD	4.10	4,023.1	4,027.2
17	Tubing	2 7/8	2 441	6.50	L-80	8RD	526.98	4,027.2	4,554.1
1	GAS LIFT VALVE #8	4 335	2 441			8RD	4.10	4,554.1	4,558.2
18	Tubing	2 7/8	2 441	6.50	L-80	8RD	559.77	4,558.2	5,118.0
1	GAS LIFT VALVE #7	4 335	2 441			8RD	4.10	5,118.0	5,122.1
17	Tubing	2 7/8	2 441	6.50	L-80	8RD	525.08	5,122.1	5,647.2
1	GAS LIFT VALVE #6	4 335	2 441			8RD	4.10	5,647.2	5,651.3
18	Tubing	2 7/8	2 441	6.50	L-80	8RD	558.27	5,651.3	6,209.6
1	GAS LIFT VALVE #5	4 335	2 441			8RD	4.10	6,209.6	6,213.7
17	Tubing	2 7/8	2 441	6.50	L-80	8RD	556.38	6,213.7	6,770.0
1	GAS LIFT VALVE #4	4 335	2 441			8RD	4.10	6,770.0	6,774.1
17	Tubing	2 7/8	2 441	6.50	L-80	8RD	530.50	6,774.1	7,304.6
1	GAS LIFT VALVE #3	4 335	2 441			8RD	4.10	7,304.6	7,308.7
18	Tubing	2 7/8	2 441	6.50	L-80	8RD	561.16	7,308.7	7,869.9
1	GAS LIFT VALVE #2	4 335	2 441			8TRD	4.10	7,869.9	7,874.0
19	Tubing	2 7/8	2 441	6.50	L-80	8RD	591.79	7,874.0	8,465.8
1	GAS LIFT VALVE #1	4 335	2 441			8RD	4.10	8,465.8	8,469.9
1	Tubing	2 7/8	2 441	6.50	L-80	8RD	31.20	8,469.9	8,501.1
1	On-Off Tool	4 1/2	2 313			8RD	1.83	8,501.1	8,502.9
1	Packer	4 1/2	2 370			8RD	7.80	8,502.9	8,510.7
1	Tubing	2 7/8	2 441	6.40	L-80	8RD	6.26	8,510.7	8,517.0
1	XN - Nipple	2 7/8	2 205			8RD	1.16	8,517.0	8,518.1
1	Tubing Pup Joint	2 7/8	2 441	6.50	L-80	8RD	4.10	8,518.1	8,522.2
1	Magnum Disk	3 668	2 441			8RD	1.91	8,522.2	8,524.2



Tubing Summary

Well Name SALADO DRAW WE 14 FED P7 003H	Lease	Field Name JENNINGS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,165.00	Original RKB Elevation (ft) 3,197.60	Current RKB Elevation 3,197.60, 3/28/2016	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Land - Original Hole: 7/15/2016 2:00:00 PM			Vertical schematic (actual)
MD (ft)	TVD (ft)	Incl (°)	
0.0	0.0	0.0	1-1. Tubing 2 7/8 2 441 33
0.5	0.5	0.0	31 10
1.0	1.0	0.0	1-2 Tubing Pup Joint 2 7/8
1.5	1.5	0.0	2 441 64 12 15
2.0	2.0	0.0	1-3 Tubing Pup Joint 2 7/8
2.5	2.5	0.0	2 441 76 4 10
3.0	3.0	0.0	1-4 Tubing Pup Joint 2 7/8
3.5	3.5	0.0	2 441 80 2 23
4.0	4.0	0.0	1-5 Tubing 2 7/8 2 441 82
4.5	4.5	0.0	1 900 94
5.0	5.0	0.0	1-6 GAS LIFT VALVE #12
5.5	5.5	0.0	4 34 2 441 1 983 4 10
6.0	6.0	0.0	1-7 Tubing 2 7/8 2 441
6.5	6.5	0.0	1 087 905 15
7.0	7.0	0.0	1-8 GAS LIFT VALVE #11
7.5	7.5	0.0	4 34 2 441 2 892 4 10
8.0	8.0	0.0	1-9 Tubing 2 7/8 2 441
8.5	8.5	0.0	2 896 561 09
9.0	9.0	0.0	1-10 GAS LIFT VALVE #10
9.5	9.5	0.0	4 34 2 441 3 458 4 10
10.0	10.0	0.0	1-11 Tubing 2 7/8 2 441
10.5	10.5	0.0	3 462 561 45
11.0	11.0	0.0	1-12 GAS LIFT VALVE #9
11.5	11.5	0.0	4 34 2 441 4 023 4 10
12.0	12.0	0.0	1-13 Tubing 2 7/8 2 441
12.5	12.5	0.0	4 027 526 98
13.0	13.0	0.0	1-14 GAS LIFT VALVE #8
13.5	13.5	0.0	4 34 2 441 4 554 4 10
14.0	14.0	0.0	1-15 Tubing 2 7/8 2 441
14.5	14.5	0.0	4 558 559 77
15.0	15.0	0.0	1-16 GAS LIFT VALVE #7
15.5	15.5	0.0	4 34 2 441 5 118 4 10
16.0	16.0	0.0	1-17 Tubing 2 7/8 2 441
16.5	16.5	0.0	5 122 525 08
17.0	17.0	0.0	1-18 GAS LIFT VALVE #6
17.5	17.5	0.0	4 34 2 441 5 647 4 10
18.0	18.0	0.0	1-19 Tubing 2 7/8 2 441
18.5	18.5	0.0	5 651 558 27
19.0	19.0	0.0	1-20 GAS LIFT VALVE #5
19.5	19.5	0.0	4 34 2 441 6 210 4 10
20.0	20.0	0.0	1-21 Tubing 2 7/8 2 441
20.5	20.5	0.0	6 214 556 38
21.0	21.0	0.0	1-22 GAS LIFT VALVE #4
21.5	21.5	0.0	4 34 2 441 6 770 4 10
22.0	22.0	0.0	1-23 Tubing 2 7/8 2 441
22.5	22.5	0.0	6 774 530 50
23.0	23.0	0.0	1-24 GAS LIFT VALVE #3
23.5	23.5	0.0	4 34 2 441 7 305 4 10
24.0	24.0	0.0	1-25 Tubing 2 7/8 2 441
24.5	24.5	0.0	7 309 581 16
25.0	25.0	0.0	1-26 GAS LIFT VALVE #2
25.5	25.5	0.0	4 34 2 441 7 870 4 10
26.0	26.0	0.0	1-27 Tubing 2 7/8 2 441
26.5	26.5	0.0	7 874 591 79
27.0	27.0	0.0	1-28 GAS LIFT VALVE #1
27.5	27.5	0.0	4 34 2 441 8 465 4 10
28.0	28.0	0.0	1-29 Tubing 2 7/8 2 441
28.5	28.5	0.0	8 470 31 20
29.0	29.0	0.0	1-30 On-Off Tool 4 1/2 2 313
29.5	29.5	0.0	8 501 1 83
30.0	30.0	0.0	1-31 Packer 4 1/2 2 370
30.5	30.5	0.0	8 503 7 80
31.0	31.0	0.0	1-32 Tubing 2 7/8 2 441
31.5	31.5	0.0	8 511 6 26
32.0	32.0	0.0	1-33 XN - Nipple 2 7/8 2 205
32.5	32.5	0.0	8 517 1 16
33.0	33.0	0.0	1-34 Tubing Pup Joint 2 7/8
33.5	33.5	0.0	2 441 8 518 4 10
34.0	34.0	0.0	1-35 Magnum Disk 3 67
34.5	34.5	0.0	2 441 8 522 1 91

Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Botm (ftKB)