

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-39094
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 435
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,493' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
 CHEVRON U.S.A. INC. monty.mccarver@cjes.com

3. Address of Operator
 6301 DEAUVILLE BLVD. RM N3002, MIDLAND, TX. 79706

4. Well Location DATUM Y- LAT 32.45524 X-LONG -103.19210
 Unit Letter D : 660 feet from the NORTH line and 340 feet from the WEST line
 Section 29 Township 21-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: _____

INT TO PA
 P&A NR 3m. X
 P&A R _____

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPNS.
- P AND A
- CASING/CEMENT JOB
- OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/05/16 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
 11/06/16 RIH SET CIBP @ 6,650', CIR W/ SALT GEL. MIX & SPOT 25 SX CL "C" CEMENT FROM 6,650'-6,450'.
 11/07/16 RIH TAG @ 6,650', NO CEMENT, MIX & SPOT 25 SX CL "C", WOC & TAG @ 6,650' NO CEMENT. CALLED MARK WHITAKER W/ NMOCD OK SET 40 SX CL "C" CMT. FROM 6,650'- 6,146'.
 11/08/16 RIH TAG @ 6,530', TEST 500#, DID NOT TEST, MARK WHITAKER REQUEST ANOTHER CIBP, RIH & SET CIBP @ 6,470', RIH MIX & SPOT 25 SX CL "C" CMT FROM 6,470'- 6,224', MIX & SPOT 25 SX CL "C" CMT FROM 5,540'-5,294', MIX & SPOT 65 SX CL "C" CMT FROM 4,007'-3,365'.
 11/09/16 RIH & TAG @ 3,343', PERF @ 2,500' HELD 1,500# NO SQZ. M. WHITAKER OK DROP DOWN 50', MIX & SPOT 25 SX CL "C" CMT FROM 2,566'- 2,320', WOC & TAG 2,321', PERF @ 1,287', HELD 1,500# NO SQZ, MIX & SPOT 25 SX CL "C" CMT FROM 1,345'- 1,099'.
 11/10/16 RIH TAG @ 1,116', PERF @ 400', EST CIR UP 8 5/8", MIX & CIR 130 SX CL "C" CEMENT FROM 400' BACK TO SURFACE. ON BOTH STRINGS, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. AS PER NMAC RULE 19.15.7.14 CLEAN UP LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USE CA BOND; 0329

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent for Chevron U.S.A. 11/11/16 DATE _____
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/16/2016

Conditions of Approval (if any):