

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin
Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Response Required - Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

18-Nov-16

CHEVRON MIDCONTINENT, L.P.
15 Smith Road
Midland TX 79705-0000

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

WEST LOVINGTON UNIT No.033

30-025-03881-00-00
P-5-17S-36E

		Active Injection - (All Types)		
Test Date:	5/23/2016	Permitted Injection PSI:	Actual PSI:	
Test Reason:	Annual IMIT	Test Result:	F	Repair Due: 8/26/2016
Test Type:	Bradenhead Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:
Comments on MIT:	OPERATOR REPORTED BHT-FAILURE. RULE: 19.15.26.11			

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Hobbs OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

HOBBS OCD

JUN 20 2016

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHEVRON MIDCONTINENT	API Number 300250 3881
Property Name WEST LOUINGTON UNIT	Well No 33

Surface Location

UL - Lot	Section 05	Township 17S	Range 36E	Feet from	N/S Line	Feet From	E/W Line LEA
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Well Status

Well Status	SHUT-IN	PRODUCING INS	DATE 05/23/2016
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0	N/A	300	0	1350
Flow Characteristics					
Puff	Y/ N	Y/N	Y/N	Y/ N	
Steady Flow	Y/ N	Y/N	Y/N	Y/ N	
Surges	Y/ N	Y/N	Y/N	Y/ N	
Down to nothing	Y/N	Y/N	Y/ N	Y/N	
Gas or Oil	Y/ N	Y/N	Y/ N	Y/ N	
Water	Y/ N	Y/N	Y/ N	Y/ N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR N/A	FRESH N/A	SALTY <input checked="" type="checkbox"/>	SULFUR N/A	BLACK N/A
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Remarks:

INJECTING AT THIS TIME WTR, ___ GAS, ___ CO2

FAILURE
Steady stream on Interm

Failure
JMA

Signature: Edna Gammie	OIL CONSERVATION DIVISION
Printed name: EDNA GAMMIE	Entered into RBDMS
Title: SSPS	Re-test
E-mail Address: BIVR@CHEVRON.COM	
Date: 05/23/2016	Phone: 575-631-8516
Witness:	

EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240

[REDACTED]
CHEVRON MIDCONTINENT, L.P.
15 SMITH RD
MIDLAND TX 79705-0000



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