

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 06/2016		
⁴ API Number 30 - 25-42796	⁵ Pool Name WC-025.G06 S263319P: BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 315269	⁸ Property Name SD EA 18 FEDERAL P6	⁹ Well Number 006H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	19	26S	33E		247	NORTH	1763	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26S	33E		377	NORTH	1683	EAST	LEA

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
FEDERAL	FLOWING	06/28/2016			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPELINE	OIL
	ANADARKO	GAS

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
01/29/2016	05/17/2016	14,185 9154	14,086	9395 - 13,989	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	847	1006 SX		
12 1/4"	9 5/8"	4712	1527 SX		
8 3/4"	5 1/2"	14,176	1614 SX		
	2 7/8" TBG	8712'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Thg. Pressure	³⁶ Csg. Pressure
06/28/2016	06/28/2016	07/17/2016	24 HRS	993	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
32/64	881	378	2000	FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*
Printed name: DENISE PINKERTON
Title: REGULATORY SPECIALIST
E-mail Address: Leakcjd@chevron.com
Date: 09/20/2016
Phone: 432-687-7375

OIL CONSERVATION DIVISION
Approved by: *Maley D Brown*
Title: *Dist Supervisor*
Approval Date: *11-16-16*

HOBBS OCD
OCT 24 2016
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff' Resvr
 Other _____

2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
 E-Mail: leakejd@chevron.com

3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3a. Phone No (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 19 T26S R33E Mer NMP 247FNL 1763FEL
 At top prod interval reported below Sec 18 T26S R33E Mer NMP 377FNL 1683FEL
 At total depth Sec 18 T26S R33E Mer NMP 377FNL 1638FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No
 8. Lease Name and Well No SD EA 18 FEDERAL P6 006H
 9. API Well No 30-025-42796
 10. Field and Pool, or Exploratory BONE SPRING
 11. Sec, T, R, M, or Block and Survey or Area Sec 19 T26S R33E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 01/29/2016 15. Date T.D. Reached 03/29/2016 16. Date Completed D & A Ready to Prod 05/17/2016
 17. Elevations (DF, KB, RT, GL)* 3204 GL
 18. Total Depth: MD 14185 TVD 9154 19. Plug Back T.D. MD 14086 TVD
 20. Depth Bridge Plug Set MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
8.750	5.500 HCP-110	20.0		14,176		1614		4315	
12.250	9.625 HCK-55	40.0		4712		1527		0	
17.500	13.375 J-55	54.5		647141		1006		0	
				EE, 547					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8712	8690						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9395	13989	9395 TO 13989			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9395 TO 13989	FRAC W/TOTAL SAND (100 MESH & 40/70) = 6,362.885 LBS (DETAILED PERF & FRAC REPORT ATTACHED)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
06/28/2016	07/17/2016	24	→	881.0	2000.0	378.0			FLOWERS
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
32/64	SI		→				2270	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
			→				
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio
	SI		→				

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #351812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

