

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-41465

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

NOV 07 2016
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Dragon 36 State

6. Well Number:
9H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.

9. OGRID
7377

10. Address of Operator
P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
Red Hills; Upper Bone Spring Shale

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	24S	33E		220	South	2428	West	Lea
BH:	C	36	24S	33E		312	North	2436	West	Lea

13. Date Spudded
12/11/14

14. Date T.D. Reached
12/22/14

15. Date Rig Released
12/25/14

16. Date Completed (Ready to Produce)
10/11/16

17. Elevations (DF and RKB, RT, GR, etc.)
3474' GR

18. Total Measured Depth of Well
14221' MD - 9460' TVD

19. Plug Back Measured Depth
14097'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9649 - 14097' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1260	17-1/2	800 C	
9-5/8	40	5160	12-1/4	1250 C	
5-1/2	17	14221	8-3/4	1595 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9306	9269

26. Perforation record (interval, size, and number)
9649' - 14097', 0.35", 1170 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
9649-14097' | 480 bbls acid; 12,829,760 lbs proppant; 271,278 bbls load water

28. PRODUCTION

Date First Production
10/11/16

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Gas Lift

Well Status (*Prod. or Shut-in*)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/29/16	24	Open		1034	1759	1711	1701

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
552	0					45.0

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

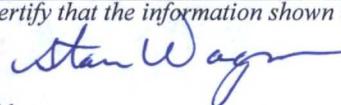
31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **11/03/16**

E-mail Address

