

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28268
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 422
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ WW	
2. Name of Operator Occidental Permian Ltd	
3. Address of Operator P.O. Box 4294, Houston, TX 77210	
4. Well Location Unit Letter H : 2181 feet from the North line and 498 feet from the East line Section 33 Township 18S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NDWH x NUBOP.
- RIH 5 1/2" ret head x POOH 5 1/2" RBP
- POOH 158 jts tbg x on/off tool x pkr
- RIH 5 1/2" lockset pkr x pressure tested well. Held good x POOH pkr
- RIH 4 3/4" bit x drill to 4476'
- Perf'd 4143 - 4429 w/ 10 runs
- Ran acid job w/ 7000 gals 15% PAD acid x 4800 lbs rock salt
- RIH 156 jts tbg x 5 1/2 pkr @ 4045' x on/off tool @ 4037'
- Ran MIT x held good
- RD x NDBOP . NUWH

Chart attached

Spud Date:

10/17/16

Rig Release Date:

11/01/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Specialist

DATE 11/14/2016

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

APPROVED BY:

Mary L Brown

TITLE Dist Supervisor

DATE 11/22/2016

Conditions of Approval (if any):

Well 33422

WELLBORE SKETCH

2181 FNL & 498 FEL, Sec 33, Un Ltr H, Lea Co. New Mexico

CO-OP INJECTOR

Well Type: **Injector**
Status: **Active**
Completion Date: **Nov-83**

API #30-025-28268
FLAC #4490

KB 3648
DF n/a
GL 3636

Downhole Equipment
Packer Model: Uni-VI
Depth 4041

Tubing ID: 2.25
Tubing Type: Duoline 20, 2.875"

Log Tops

Grayburg 3779
Basa Grybg 3969
SA1a 4058
SA1b 4091
SA2c 4102
SA2d 4159
SA3e 4174
SA3f 4246
SA3i 4351
SA3k 4451
GOC 4083
POWC 4358
FWL 4490

Recent Stimulation

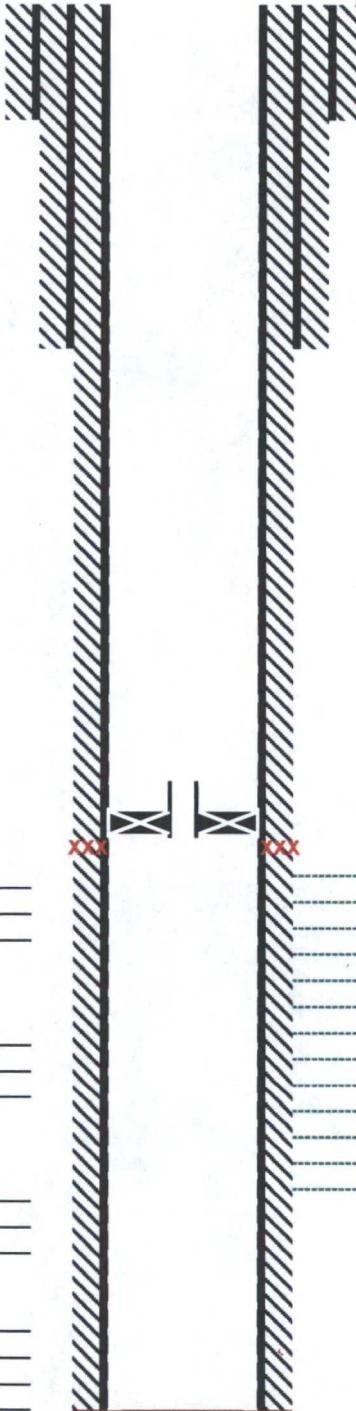
3/94- 4144-4313, 2500 15%+Pentrol & 5000 20% + RS
2/88- 4144-4313, 4000g 15% + RS
9/84- 4144-4313, 1000g 15% dump

Recent Remedial Work

Well Design Change

Recent Open Pay

1/84- 4144-4313



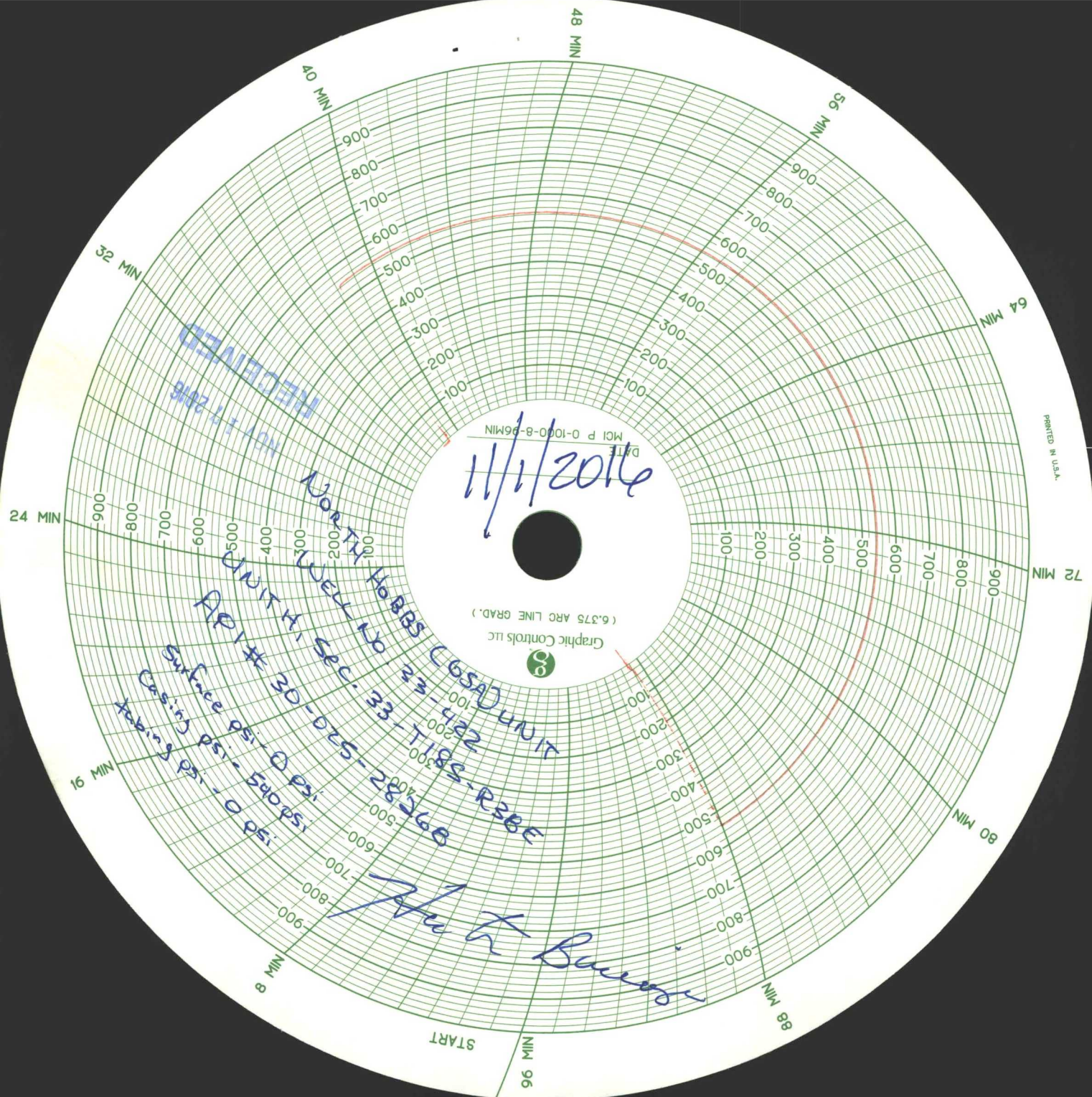
16", 65# @30' w/ 40 sxs, TOC Circ

8.625", 24# @1664' w/ 650 sxs, TOC Circ

Packer: 4045
Csg Leak: 4050-53
Perf Open: 4143-51, 4175-79, 4184-4203
Perf Open: 4208-30
Perf Open: 4235-40, 4244-51
Perf Open: 4253-55
Perf Open: 4264-67
Perf Open: 4273-77
Perf Open: 4297-4313
Perf Open: 4313-25
Perf Open: 4328-35
Perf Open: 4338-52
Perf Open: 4357-80
Perf Open: 4382-87
Perf Open: 4390-4429

Last Updated On 10/17/16 11:58 AM
PBD 4476
TD 4476

5.5", 14# @4476' w/ 750 sxs, TOC Circ'



DATE 11/1/2016

MCI P 0-1000-8-96MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)



NORTH HOBBS (GSA) UNIT
UNIT # 30-025-33-422
API # 30-025-33-422
Surface psi: 0 psi
Casing psi: 0 psi
Hole psi: 0 psi
28268
T188-R3BE

John A. Buehler

RECEIVED
NOV 11 2016

START

96 MIN

88 MIN

80 MIN

72 MIN

64 MIN

56 MIN

48 MIN

40 MIN

32 MIN

24 MIN

16 MIN

8 MIN