

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88249

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD
NOV 23 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32109
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> B Fed
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W H RHODES B FEDERAL NCT 1
8. Well Number 29
9. OGRID Number 288774
10. Pool name or Wildcat RHODES; YATES-SEVEN RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2980 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **PPC OPERATING COMPANY LLC**

3. Address of Operator
1500 INDUSTRIAL BLVD., STE. 304; ABILENE TX 79602

4. Well Location
Unit Letter **H** : **2528** feet from the **NORTH** line and **1246** feet from the **EAST** line
Section **27** Township **26S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pull rods and pump & inspect.
2. Release TAC, drop in & tag PBTD.
3. Scan/tally tubing out and replace any bad joints.
4. Hydrotest tubing back in hole.
5. Treat well if needed.
6. Return to production.

Spud Date: **02/21/1994**

Rig Release Date: **02/24/1994**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana Spraberry TITLE Office Administrator DATE 11/22/2016

Type or print name Jana Spraberry E-mail address: jspraberry@plantationpetro.com PHONE: 325-267-6046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for Record Only

MKB/ocd 11/23/2016

2016_11_22_WBD_Rhodes-B-1-#29.xlsx

LEASE & WELL NO. **Rhodes, W.H.-B- Fed NCT-1 #29**
 FIELD NAME Rhodes Yates Seven Rivers
 LOCATION Unit Letter H, 2528' FNL & 1246' FEL, Sec. 27, T26N, R37E

FORMER NAME n/a
 COUNTY & STATE Lea County, NM
 API NO. 30-025-32109

K.B. ELEV. 2993'
 GROUND LEVEL 2980'
 WI% 95.666667%
 NRI%

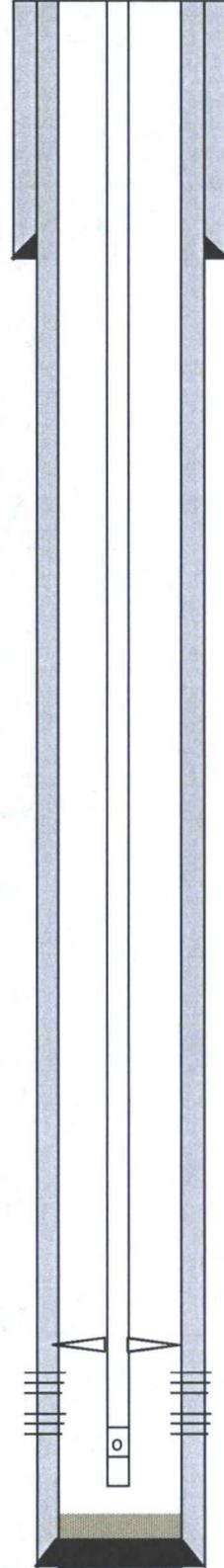
SURFACE CASING
 SIZE 8-5/8" WEIGHT 24# DEPTH 700'
 GRADE WC-50 STC SX. CMT. 375 sx TOC @ Surf.

WELL HISTORY

SPUD DATE: 2/21/1994
 RR DATE: 2/25/1994
 COMPLETION DATE: 3/29/1994

- 03/94 Perf'd 3150'-3164', frac'd w/ 15,000 gals XLG 2% KCl and 13,050# 16/30 sand. Perf'd 3200'-3220' w/ 4 spf, 80 holes. Acidized perfs w/ 2100 gals 7-1/2" NEFE, frac'd w/ 15,300 gals XLG 2% KCl and 80,000# 16/30 sand. Ran pump, IP: 5 BOPD x 5 MCFD x 610 BWPD.
- 11/09 Stuck pump, ran 2x1-1/2x16 RWBC
- 07/13 PPC - tbg leak, hydrotested tbg, replaced 2 jts, no records

CURRENT COMPLETION



Formation Tops MD	
Rustler	1140'
Salado	1363'
Tansill	2763'
Yates	2905'
Seven Rivers	3279'

TOC @ Surface

Depth	Degrees
360'	0.25
700'	0.50
1193'	0.50
1693'	2.00
1847'	1.75
2061'	1.75
2276'	2.50
2399'	2.50
2492'	2.75
2617'	3.25
2677'	3.00
2769'	3.00
2831'	3.00
2921'	2.50
3048'	2.50
3200'	2.75
3400'	2.25

Tubing Details: (WelleZ report)	
Rod Details: (WelleZ report)	
Well Test:	7 bopd x 200 bwpd - expected
Pumping Unit:	Lufkin M-320-256-120
SL:	120"
SPM:	unknown

TAC @
 SN @
 EOT @

Perforations: (3150'-3164') - 4 spf, 56 holes
 Perforations: (3150'-3220') - 4 spf, 80 holes

PRODUCTION CASING
 SIZE 5-1/2" WEIGHT 15.5# DEPTH 3400'
 GRADE WC-50 LTC SX. CMT. 850 sx TOC @ Surf.
 PBTD@ 3335'