

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com 6. Well Number: 705H
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG Resources, Inc.	9. OGRID 7377
10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat WC-025 G-09 S253336D; Upper Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	26	25S	33E		807	North	1806	West	Lea
BH:	N	26	25S	33E		210	South	2139	West	Lea

13. Date Spudded 5/31/16	14. Date T.D. Reached 6/25/16	15. Date Rig Released 6/29/16	16. Date Completed (Ready to Produce) 10/23/16	17. Elevations (DF and RKB, RT, GR, etc.) 3341' GR
18. Total Measured Depth of Well 17480' MD 12536' TVD	19. Plug Back Measured Depth 17345	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12754 - 17345' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1154	14-3/4	815 C	
7-5/8	29.7	11217	9-7/8	2134 H	
5-1/2	23	17471	6-3/4	995 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12317	12301

26. Perforation record (interval, size, and number) 12754 - 17345', 0.35", 1194 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12754-17345' Frac w/ 456 bbls acid, 11,377,610 lbs proppant, 277,271 bbls load water
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28. PRODUCTION

Date First Production 10/23/16	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 11/11/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1445	Gas - MCF 2642	Water - Bbl. 2084	Gas - Oil Ratio 1827
Flow Tubing Press. 577	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **11/15/16**

E-mail Address _____

