

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 23 2016  
RECEIVED

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-43313

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. V0 -9784-0001

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Fire Eagle State San Andres Unit [316339]

6. Well Number:  
002H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

11. Pool name or Wildcat  
WC-025G-01S103610H; San Andres (98155)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	11	10S	36E		2600	N	380	E	Lea
BH:	A	2	10S	36E	1	330	N	380	E	Lea

13. Date Spudded  
07/10/2016

14. Date T.D. Reached  
08/08/2016

15. Date Rig Released  
08/10/2016

16. Date Completed (Ready to Produce)  
11/02/2016

17. Elevations (DF and RKB, RT, GR, etc.)  
3997' GL

18. Total Measured Depth of Well  
12,297' / TVD 5229'

19. Plug Back Measured Depth  
12,297'

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
SGR/CNL/HRL/BHP/CBL-GR-CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
San Andres 5303'-12,213'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	2295'	12-1/4"	1072 sx Class C	
5-1/2"	20#	12,294'	8-3/4"	4118 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4542'	

26. Perforation record (interval, size, and number)  
San Andres 5303-12,213' (6 SPF, 765 holes) Producing  
KOP @ 4375'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
5303-12,213'

AMOUNT AND KIND MATERIAL USED  
1788 bbls acid; 3788 bbls slickwater; 35,693 bbls x-link; 1,814,190# sand

**28. PRODUCTION**

Date First Production  
11/02/2016

Production Method (Flowing, gas lift, pumping - Size and type pump)  
ESP

Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/19/2016	24			67	1083	1687	16,164

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						23.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 8/2/2016)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher*  
Printed Name Reesa Fisher  
Title Sr. Staff Reg Analyst  
Date 11/21/2016  
E-mail Address Reesa.Fisher@apachecorp.com

