

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
 NOV 28 2016
 RECEIVED

WELL API NO. 30-025-07668
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 83
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 9 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>Pm</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Casing Integrity Test/TA Status Request <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/15/2016
 Pressure readings: Initial - 520 PSI Ending - 510 PSI
 Length of test: 30 minutes
 Witnessed: No

This Approval of Temporary Abandonment Expires 11/15/2018

Due to recent ROZ and CO2 development, the Hobbs field has a surplus of water. The Hobbs' team is currently working up possible solutions to this issue. The SHU 83 would make for a great swing injector to help alleviate this surplus of water production if other solutions are not discovered. Would like to keep this well available for possible RTI work.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 11/21/2016

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 11/28/2016
 Conditions of Approval (if any):

6 PM
NEW YORK, N.Y. 10011
NEW YORK, N.Y. 10011

7

8

9

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11

MIDNIGHT

1

2

3

4

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6 AM

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11

NOON

1

2

3

4

5

Graphic Controls

DATE 11-15-16
BR 2221

RECEIVED
NOV 28 2016
HOBBS OGD

Start 500 PSI
Peter Trushinski
Unit #19
Dougherty

off vertical Permian
limited production
South Hobbs (45A) Unit
Well No 823
UNIT # SEC 9 T19S R58E
APL # 30-CGS-07668

End 800 PSI

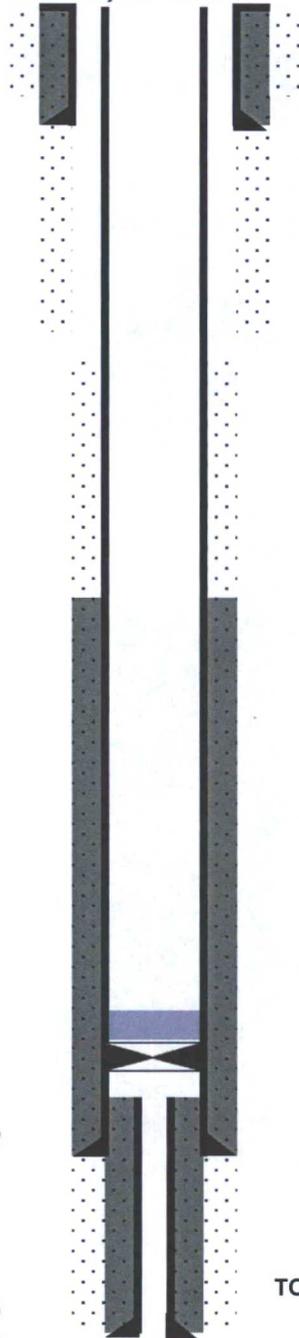


SHU 83

API# 30-025-07668

TWN 19-S; RNG 38-E

Injector - TA'd



9-5/8" 36# @ 1630'
cmt'd w/375 sxs
TOC @ Surface (Circ.)

HOBBS OCD
NOV 28 2016
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Spot 35' on top of CIBP @ 3962'

Plugged Back perfs: 4181-4211'
SQZD behind liner: 4028-4104'

7" 22# @ 4058'
cmt'd w/ 300 sxs
TOC @ 2214' (Calc)

4-1/2" 10.5# @3791-4280'
cmt'd w/ 60sks
TOC @3791'

PBTD @ 3927'
TD @ 4265'

American Valve & Meter, Inc.

1113 W. BROADWAY
P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 06/15/16

This is to certify that:

I, Tony Flores Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser#12517

at these points.

Test	Pressure #		Test	Temperature *or Pressure #	
	Found	Left		Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: 