

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**NOV 28 2016**

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20047
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian, Ltd		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		8. Well Number <u>91</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' KB		9. OGRID Number <u>157984</u>
10. Pool name or Wildcat Hobbs (G/SA)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

F T F C C C C	E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>fm</u> CSNG _____ ENVIRO _____ CRG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Casing Integrity Test/TA Status Request <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/15/2016  
 Pressure readings: Initial - 580 PSI Ending - 560 PSI  
 Length of test: 30 minutes  
 Witnessed: NO

**This Approval of Temporary Abandonment Expires 11/15/2017**

Due to recent ROZ and CO2 development, the Hobbs field has a surplus of water. The Hobbs' team is currently working up possible solutions to this issue. The SHU 91 would make for a great swing injector to help alleviate this surplus of water production if other solutions are not discovered. Would like to keep this well available for possible RTI work.

Spud Date:

Rig Release Date:

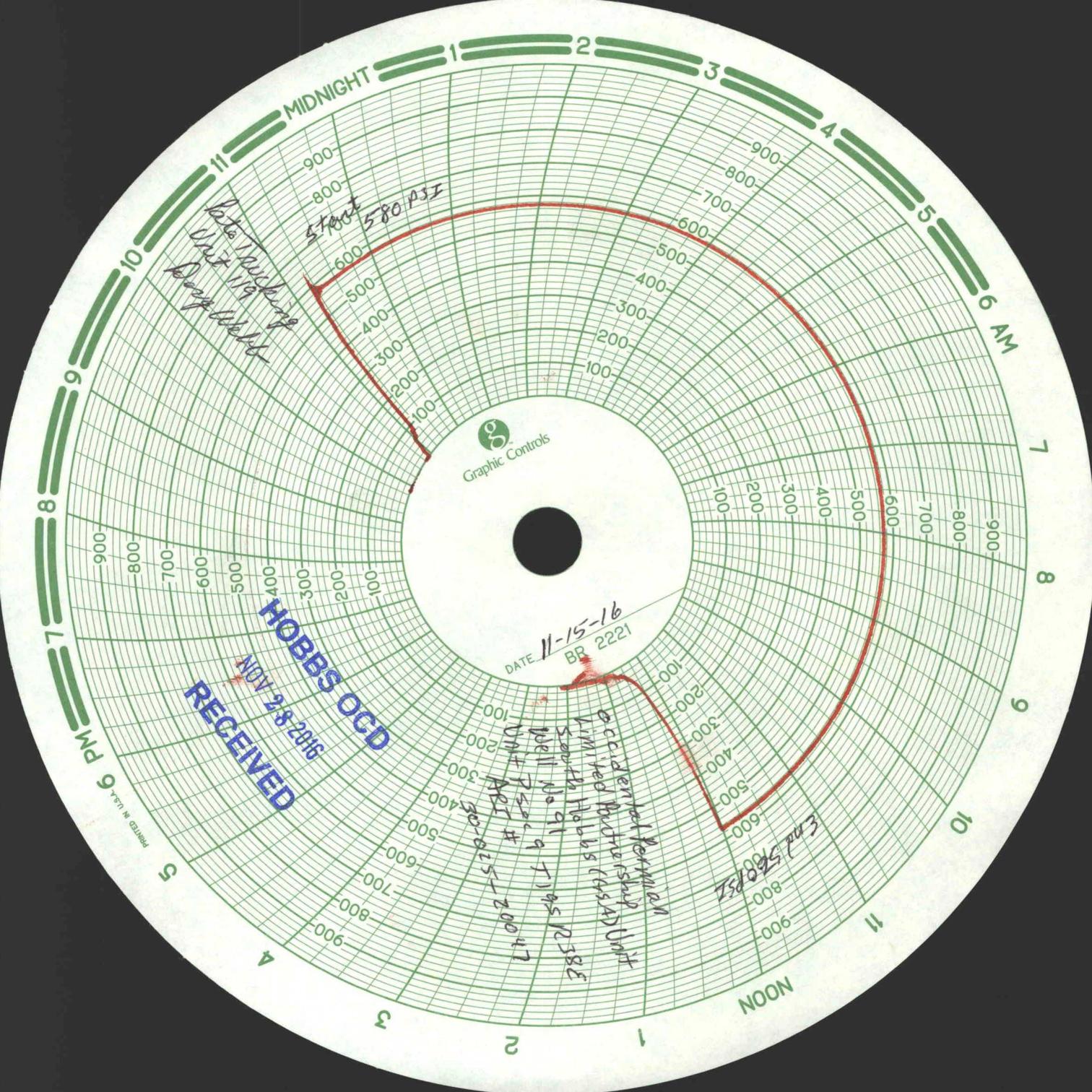
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 11/21/2016

Type or print name Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com PHONE: 806-592-6280

**For State Use Only**

APPROVED BY: Mary J Brown TITLE Dist Supervisor DATE 11/28/2016  
 Conditions of Approval (if any):



MIDNIGHT 1 2 3 4 5 6 AM

Late Tankburg  
Unit 119  
Deep Well

Start 580 PSI

Graphic Controls

DATE 11-15-16  
BR 2221

HOBBS OCD  
RECEIVED  
NOV 28 2016

Accidental Perminan  
Limited Partnership Unit  
South Hobbs (4454) Unit  
Well No 91  
Unit 750' 9 7195 R38E  
Unit # 30-015-20047

End 560 PSI

6 PM

NOON

1 2 3 4 5

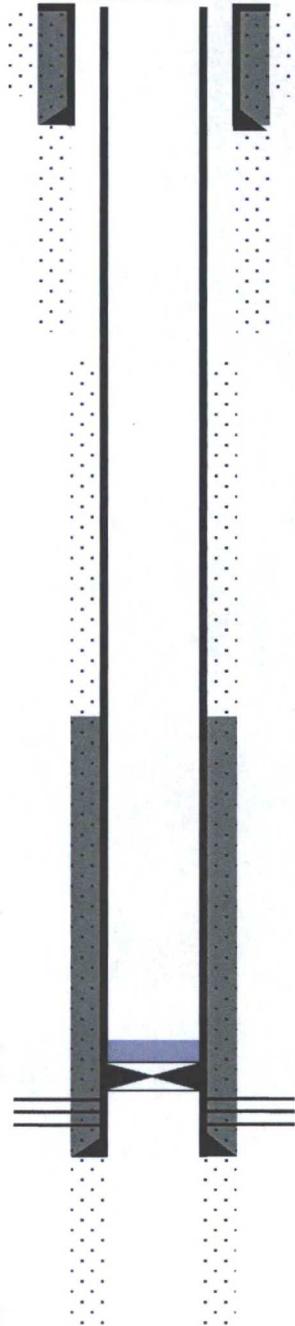
# SHU 91

API# 30-025-20047

TWN 19-S; RNG 38-E  
Producer Beam - TA'd

8-5/8" 24# @ 402'  
cmt'd w/255 sxs  
TOC @ Surface (Circ.)

**HOBBS OCD**  
NOV 28 2016  
**RECEIVED**



Spot 35' on top of CIBP @ 3962'  
Plugged back perms 4056-4107'

4 1/2" 11.6# @ 4114'  
cmt'd w/ 320 sxs  
TOC @ 2816' (calc.)

Plugged Back OH: 4114-4203'

PBTD @ 3955'  
TD @ 4203'

# American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,  
NM 88240

T0: Pate Trucking

DATE: 06/15/16

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser#12517

at these points.

Test	Pressure #		Test	Temperature *or Pressure #	
	Found	Left		Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signature: 