

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OGD
 NOV 28 2016
RECEIVED

WELL API NO. 30-025-26481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers 'A'
8. Well Number 31
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614.6' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter D : 660 feet from the North line and 735 feet from the West line
 Section 3 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>PM.</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Casing Integrity Test/TA Status Request <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/15/2016
 Pressure readings: Initial - 550 PSI Ending - 540 PSI
 Length of test: 30 minutes
 Witnessed: No

This Approval of Temporary Abandonment Expires 11/15/2017

Due to recent ROZ development in the South Hobbs Unit, it is requested that the Byers A31 be granted a TA extension barring a successful MIT. The Byers A31 is a deep well that penetrates through the entire ROZ. ROZ drilling will commence in the South Hobbs Unit in Q2 of 2016. This 4-pattern project will help bring an understanding of the ROZ and if the project is successful, the ROZ development could be extended field wide. The well bore configuration of the Byers A31 makes it a great candidate to be used in this project expansion.

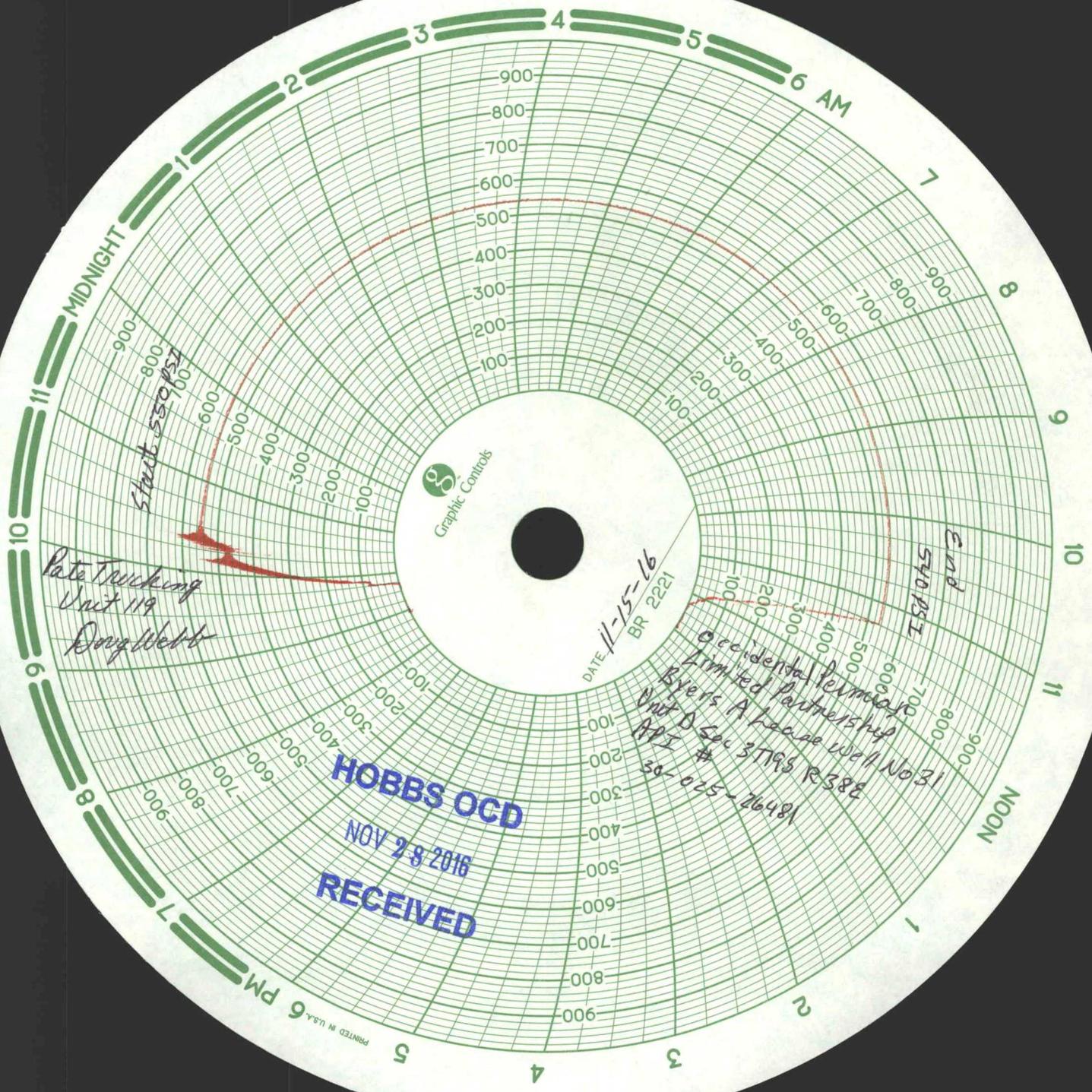
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 11/21/2016

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/28/2016
 Conditions of Approval (if any)



Rate Tracking
Unit 119
Doug Webb

DATE 11-15-16
BR 2221

Occidental Petroleum
Limited Partnership
Byers A Lease Well No 31
Unit B Sec 3 T19S R38E
API # 30-025-26481

End
540 PSI

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PRINTED IN U.S.A. 6 PM

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

TA'd

HOBBS OCD

NOV 28 2016

RECEIVED

SQZ'd Perfs 2693'-2902' (Yates)

SQZ'd Perfs: 5494'-5520' (Glorietta)

SQZ'd Perfs: 5738'-5974' (Blinebry)

Perfs 6688'-6966' (Drinkard)

13-3/8" 48# @ 398'
cmt'd w/450 sxs. Circ to Surface

06/1982: Perf/Sqz @ 2920' w/ 500 sx
Circ. to Surface

12-1/4" Bore Hole
9-5/8" 36# @ 4305'
cmt'd w/875 sxs. TOC at 125' (TS)

Formation Tops:

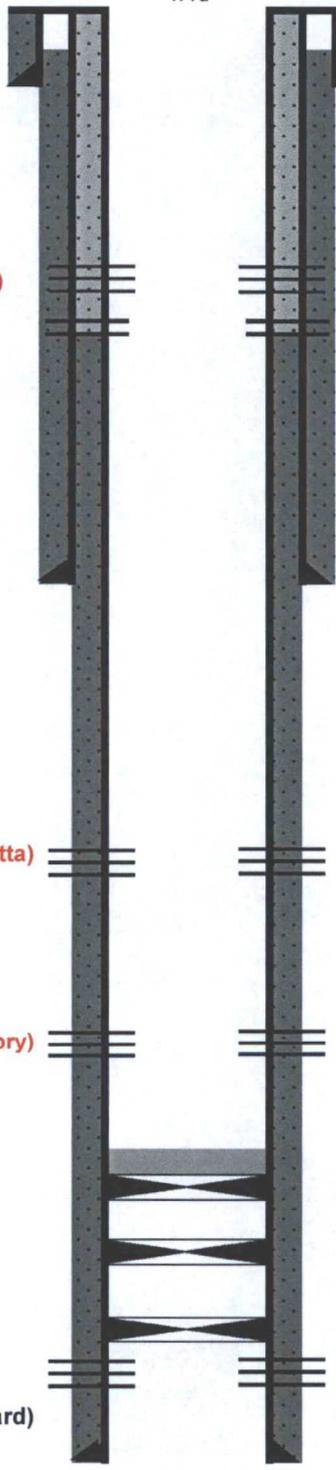
- 1619' - Rustler
- 2721' - Yates
- 3738' - Grayburg
- 4025' - San Andres
- 5310' - Glorietta
- 5720' - Blinebry
- 6410' - Tubb
- 6605' - Drinkard
- 6990' - Abo

CIBP @ 6580' on 05/2007
Capped w/ 30' cement (TOC @ 6550')

CIBP @ 6600' (03/2002)

CIBP @ 6630' (03/2002). Didn't hold

8-3/4" Borehole
7" K-55 20/23/26# @ 7350'
Cmt'd w/700 sxs. TOC at 2950' (CBL)
CMNT circ. in 06/1982



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 06/15/16

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser#12517

at these points.

Test	Pressure #		Test	Temperature *or Pressure #	
	Found	Left		Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature:  _____