

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 NOV 21 2016
RECEIVED

WELL API NO. 30-025-29131
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number 65
9. OGRID Number 269324
10. Pool name or Wildcat LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3478.5 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, HOUSTON, TX 77002

4. Well Location
 Unit Letter E : 2080 feet from the NORTH line and 560 feet from the WEST line
 Section 3 Township 23S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	P&A NR <u>Pm. x</u>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	P&A R _____	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: _____			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully submitting a Final Plug and Abandonment Report for the Seven Rivers Queen Unit #65 well in Lea County, NM.

Please see the attached operations summary and wellbore diagram. Final abandonment operations were completed on 10/18/2016.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi J. Gordon TITLE Regulatory Manager DATE 11/8/2016

Type or print name Debi Gordon E-mail address: dgordon@linenergy.com PHONE: 281-840-4010

For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 11/21/2016

Conditions of Approval (if any):

FINAL PLUG AND ABANDON REPORT FOR THE SEVEN RIVERS QUEEN UNIT #65 WELL IN LEA COUNTY

- 10/6/2016 MIRU plugging equipment, dug out cellar, ND wellhead, NU BOP. Released packer & POH w/ 56 stands of 2 3/8 tbg.
- 10/7/2016 Set 5 1/2 CIBP @ 3625'. Circulated hole w/ 88 bbls MLF. Pressure tested csg, held 500 psi. Spot'd 25 sx class C cmt @ 3625-3384'. Spot'd 25 sx class C cmt @ 3100-2859'. Spot'd 25 sx class C cmt @ 1520-1279'. POH w/ 2 3/8 tbg.
- 10/10/2016 Perf'd csg @ 360', pressured up on perms. Spot'd 45 sx class C cmt @ 410' to surface. (Notified Mark Whitaker w/ OCD). Rigged down and moved off.
- 10/18/2016 Moved in backhole and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

FINAL PLUG AND ABANDON OPERATIONS COMPLETED ON 10/18/2016



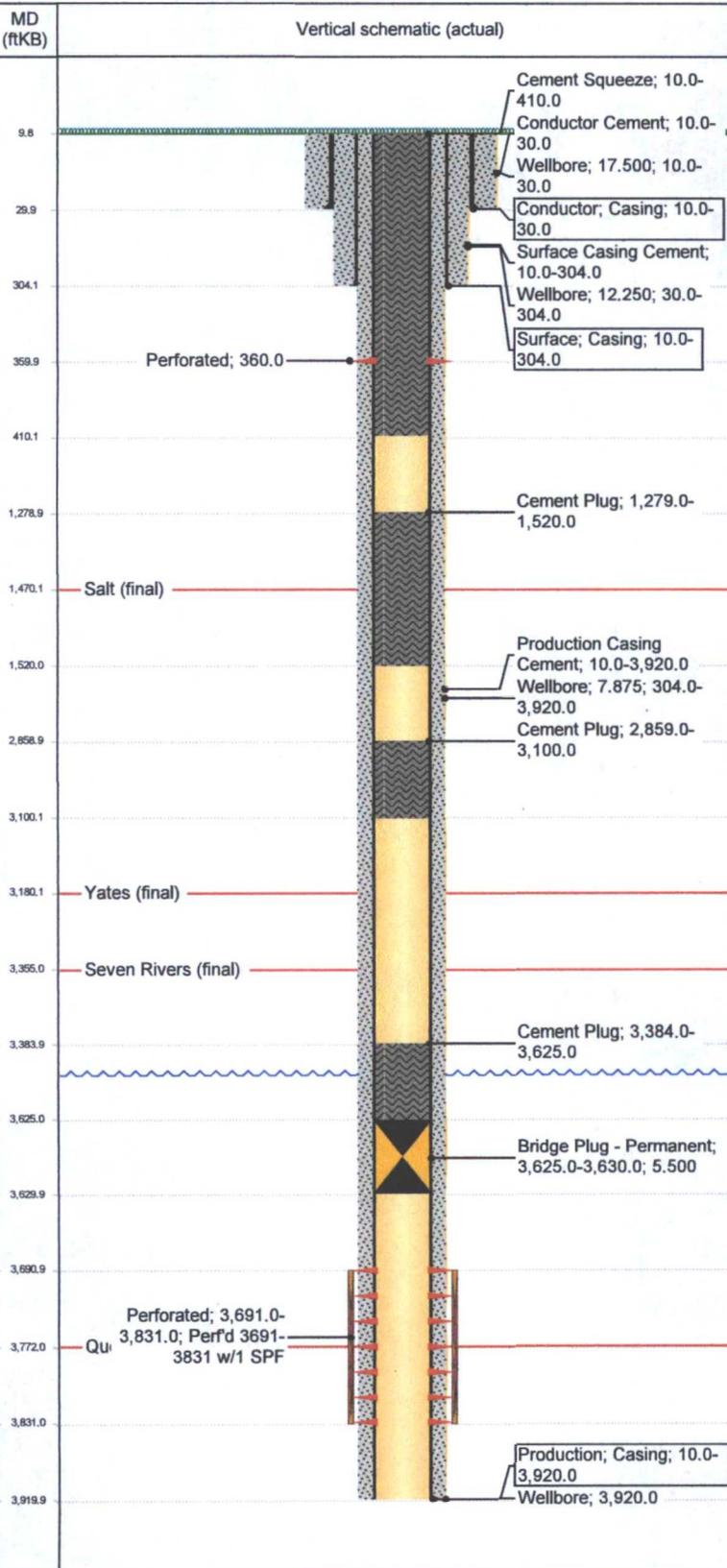
NM Schematic

Well Name: SEVEN RIVERS QUEEN UNIT 65

API/UWI 3002529131	Field Name PBNM - PG - SEVEN RIVERS QUEEN	County Lea	State/Province NM	Section 3	Township 023-S	Range 036-E	Survey	Block
Ground Elevation (ft) 3,478.50	Orig KB Elev (ft) 3,488.50	KB-Ord (ft) 10.00	Initial Spud Date	Rig Release Date	TD Date 2/25/1985	Latitude (°) 32° 20' 7.391" N	Longitude (°) 103° 15' 36.067" W	Operated? Yes

Original Hole, 11/11/2016 9:36:18 AM

Original Hole Data



North-South Distance (ft) 2,080.0		NS Flag FNL	East-West Distance (ft) 560.0		EW Flag FWL
Casing Strings					
Csg Des Conductor	Set Dept... 30.0	OD Nom... 13 3/8	ID Nom... 12.615	Wt/Len (L... 54.50	String Grade J-55
Csg Des Surface	Set Dept... 304.0	OD Nom... 8 5/8	ID Nom... 8.097	Wt/Len (L... 24.00	String Grade J-55
Csg Des Production	Set Dept... 3,920.0	OD Nom... 5 1/2	ID Nom... 4.95	Wt/Len (L... 15.50	String Grade J-55
Cement Stages					
Description Cement Plug	Top (ftKB) 3,384.0	Btm (ftKB) 3,625.0	Eval Method	Comment Cap CIBP w 25 sks cmt.	
Description Cement Plug	Top (ftKB) 2,859.0	Btm (ftKB) 3,100.0	Eval Method	Comment Spot 25 sks cmt at 3100'-2859'.	
Description Cement Plug	Top (ftKB) 1,279.0	Btm (ftKB) 1,520.0	Eval Method	Comment Spot 25 sks cmt at 1520'-1279'.	
Description Cement Plug	Top (ftKB) 10.0	Btm (ftKB) 410.0	Eval Method	Comment Perf csg at 360'. Pressured up on perms. Spot 45 sks cmt 410' to surface.	
Description Conductor Cement	Top (ftKB) 10.0	Btm (ftKB) 30.0	Eval Method	Comment 3 yds Redi-mix	
Description Surface Casing Cement	Top (ftKB) 10.0	Btm (ftKB) 304.0	Eval Method	Comment Cmt'd w/175 sx cmt. Circ 40 sx cmt to pit	
Description Production Casing Cement	Top (ftKB) 10.0	Btm (ftKB) 3,920.0	Eval Method	Comment Cmt'd w/800 sx cmt. Circ 80 sx cmt to surf	
Tubing Strings					
Tubing Description Tubing	Set Depth... 3,649.0	Run Date 3/31/1985	Pull Date 8/31/2016		
Perforations					
Top (ftKB) 360.0	Btm (ftKB) 360.0	Comment			
Top (ftKB) 3,691.0	Btm (ftKB) 3,831.0	Comment Perf'd 3691-3831 w/1 SPF			
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com	
Bridge Plug - Permanent	3,625.0	3,630.0		Set CIBP at 3625' and cap w 25 sks cmt.	
Formations					
Formation Salt	Final Top... 1,470.0	Final Btm... 3,008.0	Comment		
Formation Yates	Final Top... 3,180.0	Final Btm... 3,180.0	Comment		
Formation Seven Rivers	Final Top... 3,355.0	Final Btm... 3,355.0	Comment		
Formation Queen	Final Top... 3,772.0	Final Btm... 3,772.0	Comment		