

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

NOV 28 2016

RECEIVED

WELL API NO. 30-025-37898
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bois d'Arc
8. Well Number 1
9. OGRID Number 371127
10. Pool name or Wildcat Foster (San Andres)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Black Mountain Operating, LLC

3. Address of Operator
500 Main St, Suite 500, Fort Worth, TX 76102

4. Well Location

Unit Letter L: 1980 feet from the South line and 660 feet from the West line

Section 31 Township 18S Range 39E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ INT TO PA pm x
COMMENCE DRILLING OPNS. ☐ P&A NR _____
CASING/CEMENT JOB ☐ P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Operations to Start when plugging rig is available Dec 2016.

1. MIRU PU. ND WH. NU BOP. POOH tbg.
2. MIRU WL. RIH dump bail 35' cmt on CIBP @ 4,455'. POOH LD Bailer.
3. PU 5.5" CIBP and RIH to 4,375'. Set CIBP. POOH.
4. PU Bailer. RIH dump bail 35' cmt on CIBP @ 4,375' POOH LD Bailer. RDMO WL.
5. RIH tbg, tag cmt top @ 4,340' PU 10' and circulate hole with 9 # water based mud. — Pressure test casing & report
6. PU tbg and set balanced plug of 20 sks Class C cmt 2,942'-3,042' to cover base of salt. PU and reverse clean w/9# mud.
7. PU tbg and set balanced plug of 20 sks Class C cmt 1,866'-1,966' to cover surface shoe. PU and reverse clean w/9# mud. WOC ↓
8. PU tbg and set balanced plug of 20 sks Class C cmt 1,638'-1,738' to cover top of salt. PU and reverse clean w/9# mud. TAG
9. POOH tbg. MIRU WL and perforate 5-1/2" csg at 60'. POOH LD WL.
10. Squeeze 50 sks Class C cmt and circulate to surface. 150'
11. ND BOP. RDMO PU.
12. Cut & cap well, install P&A marker.

Verify Cement to surface all strings

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 11/22/2016

Type or print name John Wierzowiecki E-mail address: john.wierzowiecki@blackmtn.com PHONE: (817)-529-9488

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 11/28/2016
Conditions of Approval (if any):

Black Mountain Operating, LLC

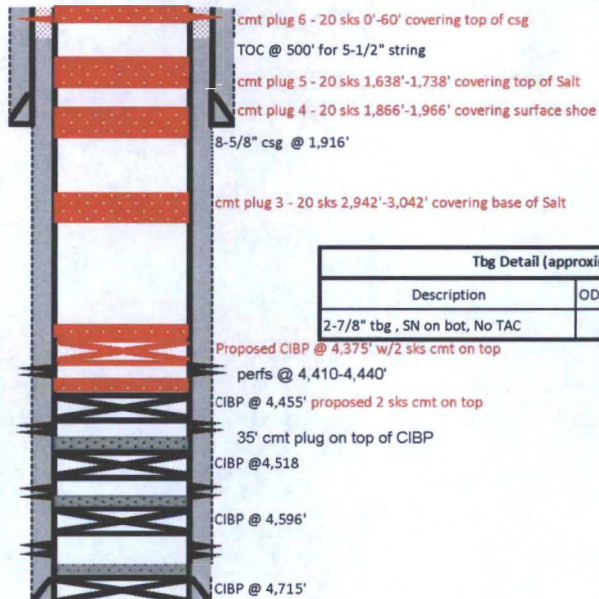
500 Main Street Suite 500

Fort Worth, Texas 76102



Lease:	Bois d'Arc #1	OH Information					
County/Parish:	Lea	Section	Size	Beg. Depth	End Depth	MW	Comments
State:	NM						
API:	30-025-37898	Surface	12-1/4"	Surface	1,916'		875 sks TOC surface
State Lease #:		Production	7-7/8"	Surface	4900		650 sks TOC 500'
SHL Legal:	1980' FSL & 660' FWL L-31-18S-39E						
Spud Date:	4/3/2007	Casing Information					
Rig Release:		Size	Weight	Grade	Thread	Depth	ID
Comments:							
GR = 3600' circulated 68 sks on surface string long string TOC 500' per CBL. Did not circulate		8-5/8"	24.00	J-55	8rd STC	1,916	8.097
		5-1/2"	15.50	J-55	8rd	4,900	4.950
		Tubing Information					
		Comments:					

Cement Information			
	8-5/8"	5-1/2"	
Spacer			
Volume, bbl			
Density, lb/gal			
Lead Cement 1			
Sacks	875 sks	650 sks	
Yield, ft ³ /sk			
Volume, ft ³			
Density, lb/gal			
Tail Cement 1			
Sacks			
Yield, ft ³ /sk			
Volume, ft ³			
Density, lb/gal			
Est TOC, ft			
Calc or Actual			
CBL TOC			



Tbg Detail (approximate depths)				
Description	OD	ID	Length	Depth
2-7/8" tbg, SN on bot, No TAC	2.875		4378.0	4378

5.5" 15.5# J-55 @ 4,900'
PBDT 4,518'

Perforations				
Depth	Length	SPF	# holes	
4,410'	4,440'	30'	4'	120'
4,464'	4,488'	24'		
4,523'	4,584'	61'		
4,604'	4,695'	91'		

Current
Abandoned
Abandoned
Abandoned

Proposed Plugs				
Plug	Top	Bottom	Length	Volume (sks)
6	0	60	60	30
5	1638	1738	100	20
4	1866	1966	100	20
3	2942	3042	100	20
2	4340	4375	35	6
CIBP	4375	4376	1	--
1	4420	4455	35	6

Last Update: 11/21/2016