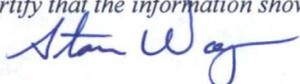


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS OGD NOV 14 2016 RECEIVED		1. WELL API NO. 30-025-40926		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Dragon 36 State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 4H				
8. Name of Operator EOG Resources, Inc.						9. OGRID 7377				
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	36	24S	33E		220	South	1995	West	Lea
BH:	C	36	24S	33E		209	North	2033	West	Lea
13. Date Spudded 1/8/15	14. Date T.D. Reached 1/24/15	15. Date Rig Released 1/26/15		16. Date Completed (Ready to Produce) 10/9/16		17. Elevations (DF and RKB, RT, GR, etc.) 3479' GR				
18. Total Measured Depth of Well 14226' MD - 9460' TVD			19. Plug Back Measured Depth 14095		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9729 - 14095' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		54.5		1263		17-1/2		800 C		
9-5/8		40		5148		12-1/4		1975 C		
5-1/2		17		14226		8-3/4		430 Lite, 1635 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8	9273	9240		
26. Perforation record (interval, size, and number) 9729 - 14095', 0.35", 1182 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9729-14095'		480 bbls acid; 12,833,400 lbs proppant;		
								237,335 bbls load water		
28. PRODUCTION										
Date First Production 10/9/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 11/2/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 446	Gas - MCF 886	Water - Bbl. 2880	Gas - Oil Ratio 1986			
Flow Tubing Press. 236	Casing Pressure 1123	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44.0				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature				Printed Name	Stan Wagner			Title	Regulatory Specialist	
E-mail Address						Date			11/07/16	

