State of New Mexico Energy, Minerals & Natural Resources S CCD Form C-104
Revised August 1, 2011

Form C-104

District III  1000 Rio Brazos  District IV	Rd., Azte	ec, NM	87410		12	1 Conservati 20 South St.	Francis Dr.	N	OV 1 Submit	one cop		ropriate District Office  AMENDED REPOR
1220 S. St. France						Santa Fe, N		10	ECEIVE	TOT	DANCI	OODT
<sup>1</sup> Operator n	I.		_	LSIFU	KALL	OWABLE	AND AUTI	10	RIZATION  2 OGRID Nur		KANSI	ORI
EOG Resor						7377			ibei			
P.O. Box 2267 Midland, TX 79702									<sup>3</sup> Reason for Filing Code/ Effective Date NW 10/2016			
					-09 S263416B; Upper Wolfcamp				6 Pool Code 98105			1
<sup>7</sup> Property Code 40383			Nai	perty Nan utilus 16	state C	om				9 Well Number 703H		
		Location		T			N 416 4 X					0
Ul or lot no.	Section 16	ion Township 26S		Range Lot I		Feet from the 439	North/South Line North		Feet from the 751	East/West line West		County Lea
<sup>11</sup> Bo	ttom H	ole L	ocatio	n		14/						
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/V	Vest line	County
M	16	265		34E		230	South	2	354		/est	Lea
12 Lse Code	Lse Code S Code Gas L						rmit Number 16 (		C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
					9/10	1, 1	112 11 12 11	-				
III. Oil a		SITA	nspor	ters		19 Transpo	rter Name		12			<sup>20</sup> O/G/W
OGRID		and Address										
7377	E	EOG Resources, Inc.										Oil
7377	F	EOG Resources, Inc.										Gas
1011											Gas	
151618										-		Gas
Enterprise Field Services LLC												
IV. Well <sup>21</sup> Spud Da 5/4/16	te	22 ]	Data Ready	Date /	17688	/ 23 TD	<sup>24</sup> PBTD 17556	/	<sup>25</sup> Perforat			<sup>26</sup> DHC, MC
	ole Size	4	0/19/		& Tubir		29 Dept	th S		7550	30 Saak	s Cement
- A			111111111111111111111111111111111111111			ig Size	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		cı			
14-3/4		1	10		10-3/4		842				610 C	
9-7/8			7		7-5/8		11499			1410 LC		CM, 525 H
6-3/4			5-		5-1/2		17678			540 POZ H		POZ H
						No.						
V. Well  31 Date New			Dalle	mr Data	33 -	Test Date	34 T Y	05-1	h 35 m	og. Press		<sup>36</sup> Csg. Pressure
10/19/1	0/19/16		ns Delivery Date		10/30/16		<sup>34</sup> Test Lengt 24		in / 11	1166	ure	753
	Open		<sup>38</sup> Oil			Water	<sup>40</sup> Gas		/			41 Test Method
			es of the Oil Conservation Division have			4412	3148			* 1 000	Transition of the second	Flowing
peen complied complete to the Signature:	with and	that th	ne info	rmation gi	ven above	e is true and	Approved by:	_	OIL CONSERV	AR AR	Now	n n
Printed name: Stan Wagner Title:							Approval Date:					
Regulatory Specialist E-mail Address:							Approvai Date:		71-17-	16		
Date: 11/09/16				one: 2-686-3	689							