

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 16 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42713
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. A-1320-9
7. Lease Name or Unit Agreement Name EAST VACUUM UNIT TRACT 3202
8. Well Number 513
9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GRAYBURG, SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] Other INJECTION
2. Name of Operator ConocoPhillips Company
3. Address of Operator P. O. Box 51810 Midland, TX 79710
4. Well Location Unit Letter H : 2455 feet from the NORTH line and 442 feet from the EAST line
Section 32 Township 17S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS [X]
RETURN TO TA [X]
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Place in TA status [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/09/16 ConocoPhillips Company ran an MIT to 550#/32 mins - test good, chart attached. This is to place this well in TA status per 6/1/16 APRVD NOI request.
Attached is the BH test conducted 11/9/16.
Attached is a current wellbore schematic.

This Approval of Temporary Abandonment Expires 11/9/2021

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE 11/14/2016

Type or print name Rhonda Rogers E-mail address: rogers@conocophillips.com PHONE: (432)688-9174

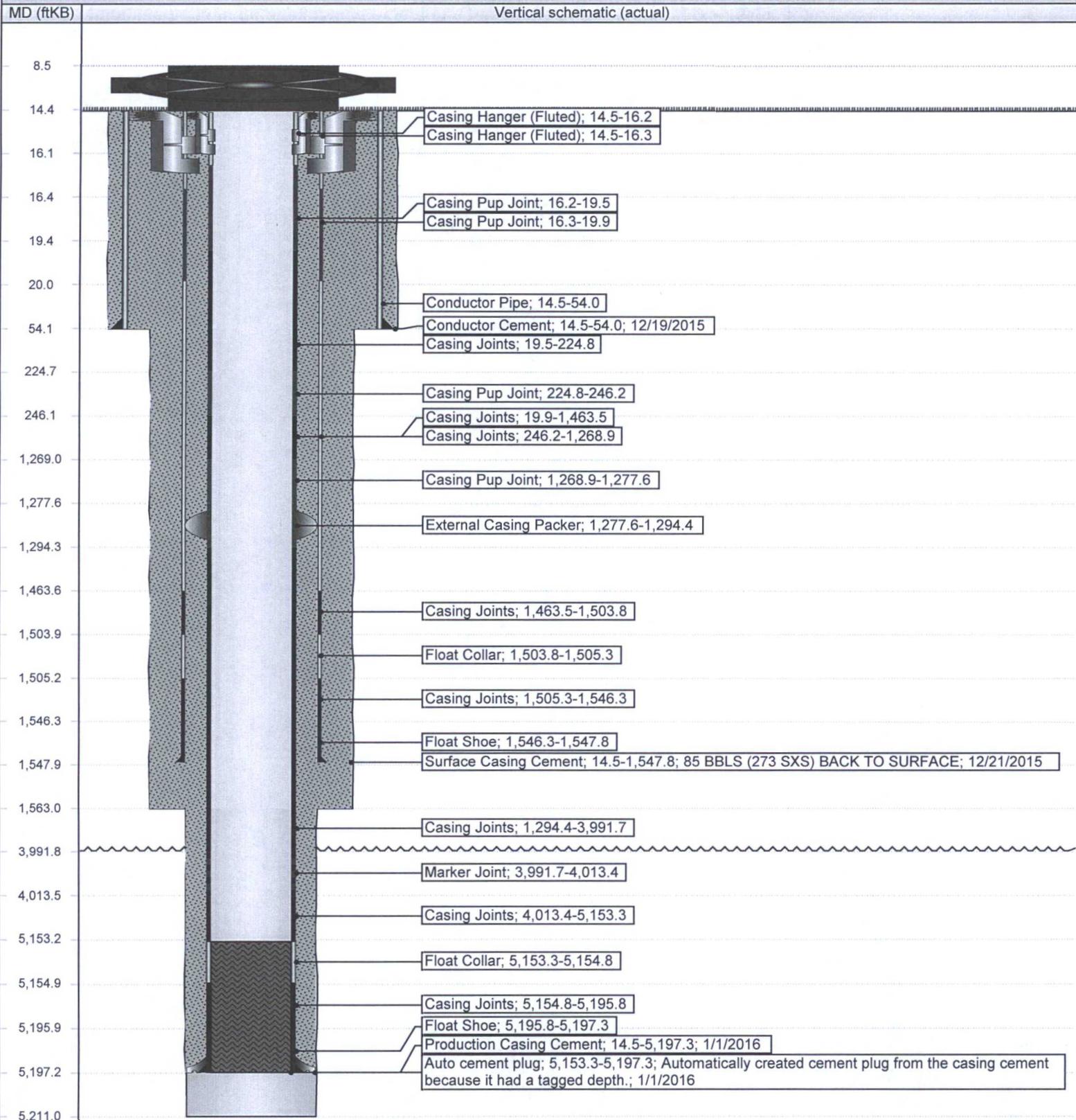
For State Use Only
APPROVED BY: [Signature] TITLE Dist Supervisor DATE 11/22/2016
Conditions of Approval (if any):



### EAST VACUUM GBSA UNIT 3202-W513

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002542713	County LEA	State/Province NEW MEXICO
Original Spud Date 12/21/2015	Surface Legal Location Sec. 32, T17S, R35E, N.M.P.M.	East/West Distance (ft) 442.00	East/West Reference FEL	North/South Distance (ft) 2,455.00 North/South Reference FNL

DEVIATED - Original Hole, 11/14/2016 12:58:51 PM



State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office  
 BRADENHEAD TEST REPORT

Operator Name ConocoPhillips Company	API Number 3002542713
Well Name East Vacuum GB-SA 3202	Well No 513W

**Surface Location**

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
H	32	17S	35S	2455	N	442	E	LEA

**Well Status**

TA'D WELL YES	<input checked="" type="radio"/> NO <input checked="" type="radio"/> YES	SHUT-IN NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	PRODUCER OIL	GAS	DATE 11-9-16
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**OBSERVED DATA**

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	<input checked="" type="checkbox"/>	-	-	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Flow Characteristics					CO2___
Puff	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to Nothing	<input checked="" type="radio"/> Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature:	OIL CONSERVATION DIVISION
Print name: Alex Cardenas	Entered in RBDMS
Title: M50	Re-test
E-mail Address: Alex.R.Cardenas@conocophillips.com	
Date: 11/9/16	Phone: 575-204-2964
	Witness: