

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OCD
NOV 16 2016
NOV 28 2016
RECEIVED

1. WELL API NO.
30-025-43291

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Witherspoon 26-23 State

6. Well Number:
#1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co.

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld Suite 600 Midland TX 79701

11. Pool name or Wildcat
WC-025-G-10 S2133280; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	26	21S	33E		330	S	630	W	Lea
BH:	L	23	21S	33E		1542	S	401	W	Lea

13. Date Spudded
7/9/2016

14. Date T.D. Reached
8/28/2016

15. Date Rig Released
9/1/2016

16. Date Completed (Ready to Produce)
11/3/2016

17. Elevations (DF and RKB, RT, GR, etc.)
3701

18. Total Measured Depth of Well
18,640'

19. Plug Back Measured Depth
18,627'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
Triple Combo/CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
12300'-18600' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	1718'	17.5	1525 sks, "C" TOC	0' 493
9.625	40#	5215'	12.25	1390 Sks, "C" TOC	1250'
7	32#	12410'	8.75	1240 Sks, "H" TOC	0' 35

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	10747'	18640'	510 sks, "H"		2 7/8	10706'	10706'

26. Perforation record (interval, size, and number)
12300'-18600', 1050 holes, .46

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12300'-18600'	297243 bbls Fluid & 14826808 # Sand

28. PRODUCTION

Date First Production 11/7/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/9/2016	Hours Tested 24	Choke Size 20	Prod'n For Test Period	Oil - Bbl 104	Gas - MCF 448	Water - Bbl. 2950	Gas - Oil Ratio 4307
Flow Tubing Press. 2924	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl. 104	Gas - MCF 448	Water - Bbl. 2950	Oil Gravity - API - (Corr.) 40.26	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

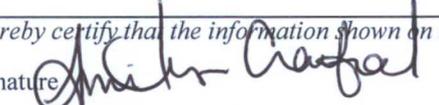
31. List Attachments
C-102, C-104, C-103s, Directional Surveys, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Amithy Crawford Title: Regulatory Analyst Date: 11/11/16

E-mail Address: acrawford@cimarex.com

