

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-08007	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE XX FEE	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name New Mexico BH State	<input checked="" type="checkbox"/>
8. Well Number	
9. OGRID Number 001	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Caprock; East Penn	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Paladin Energy Corp.

3. Address of Operator  
10290 Monroe Dr., Suite 301, Dallas, TX 75229

4. Well Location  
 Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
 Section 11 Township 12S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**HOBBS OCD**  
**NOV 28 2016**  
**RECEIVED**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	INT TO PA P&A NR <u>Pm. X</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103. Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE David Plaisance TITLE V.P. DATE 11/28/2016

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

APPROVED BY: Mah Whitson TITLE P.E.S. DATE 11/28/2016

Conditions of Approval (if any):

nw

Plugging Report  
New Mexico BH State #1

10/28/2016 Moved in equipment and rigged up. Unloaded 2 7/8" work string. Dug out cellar and installed BOP.

10/31/2016 Picked up work string and tagged up at 8235'. Circulated MLF and tested casing to 500#. Held good. Spotted 25 sx Class "H" cement at 8235'. POOH 20 stands and SION.

11/2/2016 Perforated 5 1/2" casing at 5270'. RIH with packer and pressured up on perms to 500# and held. Could not pump into perms. POOH with packer and RIH open ended to 5321' and spotted 25 sx Class "C" with CaCl. WOC and tagged cement at 5081'. Removed wellhead and welded on 5 1/2" pull stub. Could not pick 5 1/2" casing off of the slips. SION.

11/3/2016 RIH and shot hole in casing at 3644'. Established circulation and circulated oil out of 5 1/2" X 8 5/8" annulus. RIH with jet cutter and cut 5 1/2" casing at 3645'. Laid down 86 joints of casing. Reassembled well head and Installed BOP. SION.

11/4/2016 RIH with tubing to 3698' and spotted 50 sx Class "C" with CaCl. POOH and WOC. Tagged cement at 3512'. POOH to 1517' and spotted 50 sx Class "C" cement. POOH to 380' and circulated cement to surface inside 8 5/8" casing. Took 105 sx Class "C" to get cement to surface. Laid down remaining tubing and SION.

11/7/2016 Dug out cellar and cut off wellhead. Filled up 8 5/8" casing to surface with 5 sx cement. Installed marker and cut off anchor. Cleared location and cleaned the pit.