

**HOBBS OCD**  
NOV 28 2016  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC030132B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CLOSSON B 08

9. API Well No.  
30-025-08958-00-S1

10. Field and Pool, or Exploratory  
JALMAT-TAN-YATES-7RVRS

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BREITBURN OPERATING LP  
Contact: JEANIE MCMILLAN  
E-Mail: jeanie.mcmillan@breitburn.com

3a. Address  
1401 MCKINNEY ST SUITE 1400  
HOUSTON, TX 77010

3b. Phone No. (include area code)  
Ph: 713-634-4696  
Fx: 713-634-4697

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T22S R36E NWSW 1980FSL 660FWL ?

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

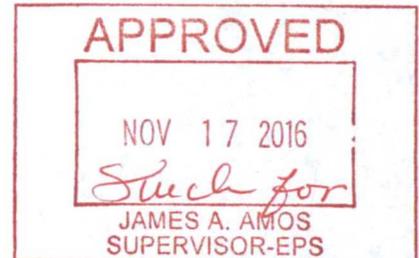
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conditions of Approval Operator Change required that we submit some additional information for each lease. Breitburn Operating LP respectfully submits the following regarding these conditions of approval.

Attached hereto is a facility Diagram as per Onshore Order #3  
Attached is a water analysis along with Water Production and Disposal information.

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 11.17.16  
*Stuch*

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344113 verified by the BLM Well Information System  
For BREITBURN OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/06/2016 (16PP0983SE)

Name (Printed/Typed) JEANIE MCMILLAN Title REGULATORY MANAGER

Signature (Electronic Submission) Date 07/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*MSS/ocd 11/28/2016*

## WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed.

1. Name(s) of formation(s) producing water on the lease.  
\_JALMAT YATES, SEVEN RIVERS\_\_\_\_\_
2. Amount of water produced from all formations in barrels per day.  
\_50 BWPD\_\_\_\_\_
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled).  
\_\_\_\_\_
4. How water is stored on lease.  
\_IN 500 BBL FG STORAGE TANK\_\_\_\_\_
5. How water is moved to the disposal facility.  
WATER IS PUMPED VIA HP LINE THROUGH HP INJECTION LINE TO CLOSSON B FED #18 WIW\_
6. Identify the Disposal Facility by:
  - A. Facility Operators name. \_BREITBURN OPERATING\_\_\_\_\_
  - B. Name of facility or well name and number. \_CLOSSON B FEDERAL #018 WIW\_\_\_\_\_
  - C. Type of facility or well (WDW) (WIW) etc. \_\_\_\_\_WIW\_\_\_\_\_
  - D. Location by  $\frac{1}{4}$   $\frac{1}{4}$  \_SW NW\_\_\_ Section \_19\_\_\_ Township \_22S\_\_\_ Range \_\_\_36E\_\_\_
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 EAST GREENE ST, CARLSBAD NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice).

## WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed.

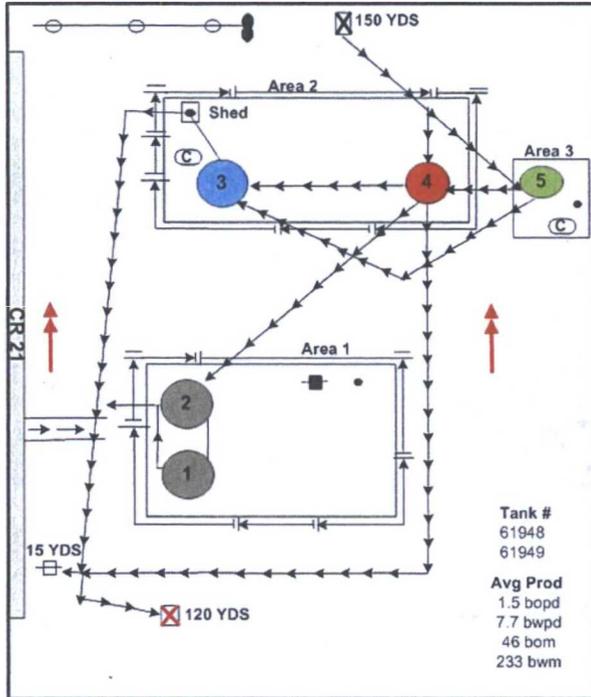
1. Name(s) of formation(s) producing water on the lease.  
\_JALMAT YATES, SEVEN RIVERS\_\_\_\_\_
2. Amount of water produced from all formations in barrels per day.  
\_25 BWPD\_\_\_\_\_
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled).  
\_\_\_\_\_
4. How water is stored on lease.  
\_IN 300 BBL FG STORAGE TANK\_\_\_\_\_
5. How water is moved to the disposal facility.  
WATER IS TRANSFERRED VIA 3" POLY FLOW LINE TO CLOSSON B FED BATTER 1 FOR DISPOSAL \_
6. Identify the Disposal Facility by:
  - A. Facility Operators name. \_BREITBURN OPERATING\_\_\_\_\_
  - B. Name of facility or well name and number. \_CLOSSON B FEDERAL #018 WIW\_\_\_\_\_
  - C. Type of facility or well (WDW) (WIW) etc. \_\_\_\_\_WIW\_\_\_\_\_
  - D. Location by ¼ ¼ \_NE SW\_\_\_ Section \_\_30\_\_\_ Township \_\_22S\_\_ Range \_\_36E\_\_
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# Closson B1 Battery

Field Artesia Current Status Active  
 State: New Mexico Lease Closson B1  
 County Lea Diagram Revised: Jimika Reed-Terry (09-07-10)

Elevation: 3502'  
 Location: 22S 36E Sec.19  
 Coordinates: N32.37727  
W103.31196



### Tank Information

1 2 Oil

Diameter = 12 ft Type = Welded  
 Height = 15 ft Material = Steel  
 Capacity=302 bbbls Top=Closed  
 Total Diked Area= Transportation = TR  
 Capacity 305 bbbls  
 Direction of Flow= N Type of Failure =  
 Foundation = Earth Rupture, Leak, Overflow  
 Secondary Containment = Earth & Gravel  
 Min. Recommend Berm Height = 16 in.  
 Lowest point of berm at time of inspection = 15 in.

### Tank Information

3 Salt Water

Diameter = 15.5 ft Type = Molded  
 Height = 16 ft Material = Fiber Glass  
 Capacity=538 bbbls Top=Closed  
 Total Diked Area= Transportation = INJ  
 Capacity 580 bbbls  
 Direction of Flow= N Type of Failure =  
 Foundation = Earth Rupture, Leak, Overflow  
 Secondary Containment = Earth & Gravel  
 Min. Recommend Berm Height = 24 in.  
 Lowest point of berm at time of inspection = 15 in.

### Heater Treater Information

4 Heater Treater

Diameter = 6 ft Type = Welded  
 Height = 20 ft Material = Steel  
 Capacity=101 bbbls Top=Closed  
 Foundation = Cement Transportation =  
 Total Diked Area= Type of Failure =  
 Capacity 580 bbbls Rupture, Leak  
 Direction of Flow= N  
 Berm Construction = Earth & Gravel  
 Min. Recommend Berm Height = 24 in.  
 Lowest point of berm at time of inspection = 15 in.

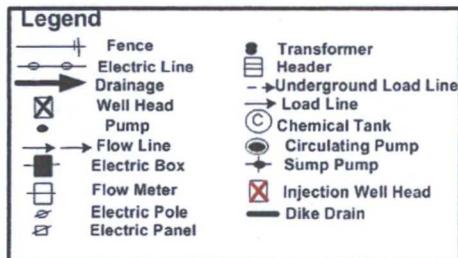
### Separator Information

5 Separator

Diameter = 2.5 ft Type = Welded  
 Height = 10 ft Material = Steel  
 Capacity=9 bbbls Top=Closed  
 Foundation = Cement Transportation =  
 Total Diked Area= Type of Failure =  
 Capacity 51 bbbls Rupture, Leak  
 Direction of Flow= N  
 Berm Construction = Earth & Gravel  
 Min. Recommend Berm Height = 24 in.  
 Lowest point of berm at time of inspection = 14 in.

History

Remarks



Wells Connected to Closson B1 Battery

#8, #14, #15, #16, #17, #40



Catalyst Oilfield Services  
 11999 E Hwy 158  
 Gardendale, TX 79758  
 (432) 563-0727  
 Fax: (432) 224-1038

### Water Analysis Report

Company: Breitburn Operating Sample #: 29038  
 Area: Permian Basin Analysis ID #: 34158  
 Lease: Closson B  
 Location: B2 Battery 0  
 Sample Point: Wellhead

<b>Sampling Date:</b>	7/9/2015	<b>Anions</b>	mg/l	meq/l	<b>Cations</b>	mg/l	meq/l
<b>Analysis Date:</b>	7/14/2015	<b>Chloride:</b>	23971.9	676.16	<b>Sodium:</b>	10350.0	450.2
<b>Analyst:</b>	Catalyst	<b>Bicarbonate:</b>	2169.2	35.55	<b>Magnesium:</b>	3101.0	255.1
<b>TDS (mg/l or g/m3):</b>	41738	<b>Carbonate:</b>			<b>Calcium:</b>	440.4	21.98
<b>Density (g/cm3):</b>	1.03	<b>Sulfate:</b>	740.0	15.41	<b>Strontium:</b>	16.3	0.37
					<b>Barium:</b>	0.0	0.
Hydrogen Sulfide:	504.9				<b>Potassium:</b>	302.3	7.73
Carbon Dioxide:	0				<b>Iron:</b>	0.0	0.
					<b>Manganese:</b>	0.000	0.
<b>Comments:</b>		pH at time of sampling:		7.496			
		pH at time of analysis:					
		pH used in Calculation:		7.496			
		Temperature @ lab conditions (F):		75	<b>Conductivity (micro-ohms/cm):</b>		66300
					<b>Resistivity (ohm meter):</b>		.1508

#### Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Temp	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> *2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	1.18	172.52	-1.18	0.00	-1.23	0.00	-0.81	0.00	0.00	0.00
100	1.25	193.04	-1.20	0.00	-1.19	0.00	-0.81	0.00	0.00	0.00
120	1.31	214.23	-1.22	0.00	-1.12	0.00	-0.79	0.00	0.00	0.00
140	1.38	235.41	-1.22	0.00	-1.04	0.00	-0.77	0.00	0.00	0.00
160	1.45	256.60	-1.22	0.00	-0.94	0.00	-0.74	0.00	0.00	0.00
180	1.53	277.11	-1.22	0.00	-0.82	0.00	-0.70	0.00	0.00	0.00
200	1.61	295.95	-1.21	0.00	-0.69	0.00	-0.66	0.00	0.00	0.00
220	1.70	312.76	-1.20	0.00	-0.55	0.00	-0.62	0.00	0.00	0.00



Catalyst Oilfield Services  
 11999 E Hwy 158  
 Gardendale, TX 79758  
 (432) 563-0727  
 Fax: (432) 224-1038

### Water Analysis Report

Company: Breitbart Operating Sample #: 29037  
 Area: Permian Basin Analysis ID #: 34157  
 Lease: Closson B  
 Location: B1 Battery 0  
 Sample Point: Wellhead

<b>Sampling Date:</b>	7/9/2015	<b>Anions</b>	mg/l	meq/l	<b>Cations</b>	mg/l	meq/l
<b>Analysis Date:</b>	7/14/2015	<b>Chloride:</b>	35081.4	989.52	<b>Sodium:</b>	13700.0	595.92
<b>Analyst:</b>	Catalyst	<b>Bicarbonate:</b>	1085.8	17.79	<b>Magnesium:</b>	5213.0	428.84
<b>TDS (mg/l or g/m3):</b>	61257.7	<b>Carbonate:</b>			<b>Calcium:</b>	1234.0	61.58
<b>Density (g/cm3):</b>	1.042	<b>Sulfate:</b>	3800.0	79.12	<b>Strontium:</b>	32.8	0.75
<b>Hydrogen Sulfide:</b>	139.4				<b>Barium:</b>	0.0	0.0
<b>Carbon Dioxide:</b>	27				<b>Potassium:</b>	353.3	9.04
<b>Comments:</b>		<b>pH at time of sampling:</b>		6.66	<b>Iron:</b>	0.0	0.0
		<b>pH at time of analysis:</b>			<b>Manganese:</b>	0.000	0.0
		<b>pH used in Calculation:</b>		6.66	<b>Conductivity (micro-ohms/cm):</b>		88100
		<b>Temperature @ lab conditions (F):</b>		75	<b>Resistivity (ohm meter):</b>		.1135

**Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl**

Temp	Calcite CaCO <sub>3</sub>		Gypsum CaSO <sub>4</sub> *2H <sub>2</sub> O		Anhydrite CaSO <sub>4</sub>		Celestite SrSO <sub>4</sub>		Barite BaSO <sub>4</sub>	
	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
80	0.42	64.66	-0.18	0.00	-0.23	0.00	0.01	0.66	0.00	0.00
100	0.54	85.11	-0.21	0.00	-0.19	0.00	0.02	0.66	0.00	0.00
120	0.67	105.90	-0.22	0.00	-0.12	0.00	0.03	1.32	0.00	0.00
140	0.81	127.01	-0.23	0.00	-0.03	0.00	0.05	2.31	0.00	0.00
160	0.94	147.80	-0.22	0.00	0.07	133.28	0.08	3.63	0.00	0.00
180	1.08	167.92	-0.22	0.00	0.19	330.89	0.11	5.28	0.00	0.00
200	1.22	186.72	-0.21	0.00	0.32	515.31	0.15	6.60	0.00	0.00
220	1.35	204.21	-0.19	0.00	0.46	680.26	0.18	7.92	0.00	0.00

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14