

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM116166

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other []
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. [] Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator MCELVAIN ENERGY INC Contact: TONY G COOPER E-Mail: TONY.COOPER@MCELVAIN.COM

8. Lease Name and Well No. EK 29 BS2 FEDERAL COM 3H

3. Address 1050 17TH ST STE 2500 DENVER, CO 80265

3a. Phone No. (include area code) Ph: 303-962-6489

9. API Well No. 30-025-42699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot N 305FSL 2155FEL
At top prod interval reported below
At total depth Lot C 215FNL 1920FWL

10. Field and Pool, or Exploratory EK BONE SPRINGS

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T18S R34E Mer 6PM

12. County or Parish LEA 13. State NM

14. Date Spudded 07/19/2016

15. Date T.D. Reached 08/29/2016

16. Date Completed [] D & A [X] Ready to Prod. 10/26/2016

17. Elevations (DF, KB, RT, GL)* 25 KB

18. Total Depth: MD 14804 TVD 10039

19. Plug Back T.D.: MD 14721 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RADIAL CEMENT BOND GAMMA CCL

22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #357158 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ACCEPTED FOR RECORD stamp with date NOV 7 2016 and signature, BUREAU OF LAND MANAGEMENT OPERATOR-SUBMITTED OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1768	1828		RUSTLER	1768
SALT	1828	3325		SALT	1828
YATES	3325	3764		YATES	3325
SEVEN RIVERS	3764	4532		SEVEN RIVERS	3764
QUEEN	4532	5318		QUEEN	4532
SAN ANDRES	5318	5472		SAN ANDRES	5318
DELAWARE	5472	7784		DELAWARE	5472
BONE SPRING	7784			BONE SPRING	7784

32. Additional remarks (include plugging procedure):

WELL IS CURRENTLY BEING FLOWED BACK AFTER THE COMPLETION. TARGA VERSADO GAS SALES LINE IS NOT IN YET DUE TO ROW HOLD UP (BLM). SHOULD BE INSTALLED IN 6-8 WEEKS. GAS WILL BE FLARED UNTIL SALES LINE IS INSTALLED. ESP WILL BE RUN IN HOLE AFTER FLOWBACK ENDS.

MCELVAIN IS REQUESTING PRODUCTION VOLUMES ASSOCIATED WITH THIS WELL TO BE KEPT IN CONFIDENTIAL NON-PUBLISHED STATUS FOR AS LONG AS POSSIBLE.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #357158 Verified by the BLM Well Information System.
For MCELVAIN ENERGY INC, sent to the Hobbs**

Name (please print) CHRIS CAPLIS Title VP DRILLING AND COMPLETION

Signature _____ (Electronic Submission) Date 11/07/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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