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Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

5. Lease Serial No.
NMNM15091

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
(317150)

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
ROJO AE 7811 JV-P FEDERAL 1H

2. Name of Operator
BTA OIL PRODUCERS LLC (260297)

9. API Well No.
30-025-43476

3a. Address
104 S. Pecos Midland TX 79701

3b. Phone No. *(include area code)*
(432)682-3753

10. Field and Pool, or Exploratory
RED HILLS / UPPER BN SPR SHALE (97900) FSC

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NWNW / 190 FNL / 1050 FWL / LAT 32.10814 / LONG -103.56493
At proposed prod. zone NWSW / 1370 FSL / 330 FWL / LAT 32.08341 / LONG -103.567198

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 27 / T25S / R33E / NMP

14. Distance in miles and direction from nearest town or post office*
22 miles

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
190 feet

16. No. of acres in lease
840

17. Spacing Unit dedicated to this well
280

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2699 feet

19. Proposed Depth
9233 feet / 18200 feet

20. BLM/BIA Bond No. on file
FED: NM1195

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3343 feet

22. Approximate date work will start*
10/01/2016

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Kayla McConnell / Ph: (432)682-3753	08/01/2016

Title
Regulatory Analyst

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	James Amos / Ph: (575)234-5927	11/22/2016

Title	Office
Acting Assistant Field Manager	CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS

11/29/16

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

APD Print Report
11/22/2016

APD ID: 10400002979
Operator Name: BTA OIL PRODUCERS LLC
Well Name: ROJO AE 7811 JV-P FEDERAL COM
Well Type: OIL WELL

Submission Date: 08/01/2016
Federal/Indian APD: FED
Well Number: 1H
Well Work Type: Drill

Highlight All Changes

Application

Section 1 - General

APD ID: 10400002979
Tie to previous NOS?
Submission Date: 08/01/2016

BLM Office: CARLSBAD
User: Kayla McConnell
Title: Regulatory Analyst

Federal/Indian APD: FED
Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM15091
Lease Acres: 840

Surface access agreement in place?
Allotted?
Reservation:

Agreement in place? NO
Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO
APD Operator: BTA OIL PRODUCERS LLC

Operator letter of designation:

Keep application confidential? YES

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Operator Info

Operator Organization Name: BTA OIL PRODUCERS LLC
Operator Address: 104 S. Pecos
Zip: 79701
Operator PO Box:
Operator City: Midland
State: TX
Operator Phone: (432)682-3753
Operator Internet Address: pinskeep@btaoil.com

Section 2 - Well Information

Well in Master Development Plan? NO
Mater Development Plan name:

Well in Master SUPO? NO
Master SUPO name:

Well in Master Drilling Plan? NO
Master Drilling Plan name:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** RED HILLS **Pool Name:** UPPER BN SPR SHALE

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: SINGLE WELL **Multiple Well Pad Name:** **Number:**

Well Class: HORIZONTAL **Number of Legs:**

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 22 Miles **Distance to nearest well:** 2699 FT **Distance to lease line:** 190 FT

Reservoir well spacing assigned acres Measurement: 280 Acres

Well plat: ROJO AE 7811 JV-P FED COM 1H C102_08-01-2016.pdf

Well work start Date: 10/01/2016 **Duration:** 45 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD27 **Vertical Datum:** NGVD29

Survey number:

	STATE: NEW MEXICO	**Meridian:** NEW MEXICO PRINCIPAL	**County:** LEA
	Latitude: 32.10814	**Longitude:** -103.56493	
SHL	**Elevation:** 3343	**MD:** 0	**TVD:** 0
Leg #: 1	**Lease Type:** FEDERAL	**Lease #:** NMNM15091	
	NS-Foot: 190	**NS Indicator:** FNL	
	EW-Foot: 1050	**EW Indicator:** FWL	
	Twsp: 25S	**Range:** 33E	**Section:** 27
	Aliquot: NWNW	**Lot:**	**Tract:**

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

	STATE: NEW MEXICO	**Meridian:** NEW MEXICO PRINCIPAL	**County:** LEA
	Latitude: 32.108553	**Longitude:** -103.565253	
KOP	**Elevation:** -5412	**MD:** 8760	**TVD:** 8755
Leg #: 1	**Lease Type:** FEDERAL	**Lease #:** NMNM15091	
	NS-Foot: 40	**NS Indicator:** FNL	
	EW-Foot: 950	**EW Indicator:** FWL	
	Twsp: 25S	**Range:** 33E	**Section:** 27
	Aliquot: NWNW	**Lot:**	**Tract:**

	STATE: NEW MEXICO	**Meridian:** NEW MEXICO PRINCIPAL	**County:** LEA
	Latitude: 32.107244	**Longitude:** -103.56534	
PPP	**Elevation:** -5890	**MD:** 9510	**TVD:** 9233
Leg #: 1	**Lease Type:** FEDERAL	**Lease #:** NMNM15091	
	NS-Foot: 516	**NS Indicator:** FNL	
	EW-Foot: 922	**EW Indicator:** FWL	
	Twsp: 25S	**Range:** 33E	**Section:** 27
	Aliquot: NWNW	**Lot:**	**Tract:**

	STATE: NEW MEXICO	**Meridian:** NEW MEXICO PRINCIPAL	**County:** LEA
	Latitude: 32.08418	**Longitude:** -103.567199	
EXIT	**Elevation:** -5890	**MD:** 17800	**TVD:** 9233
Leg #: 1	**Lease Type:** FEDERAL	**Lease #:** NMNM05792	
	NS-Foot: 1650	**NS Indicator:** FSL	
	EW-Foot: 330	**EW Indicator:** FWL	
	Twsp: 25S	**Range:** 33E	**Section:** 34
	Aliquot: NWSW	**Lot:**	**Tract:**

	STATE: NEW MEXICO	**Meridian:** NEW MEXICO PRINCIPAL	**County:** LEA
	Latitude: 32.08341	**Longitude:** -103.567198	
BHL	**Elevation:** -5890	**MD:** 18200	**TVD:** 9233
Leg #: 1	**Lease Type:** FEDERAL	**Lease #:** NMNM05792	
	NS-Foot: 1370	**NS Indicator:** FSL	
	EW-Foot: 330	**EW Indicator:** FWL	

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Twsp: 25S **Range:** 33E **Section:** 34

Aliquot: NWSW **Lot:** **Tract:**

Drilling Plan

Section 1 - Geologic Formations

ID: Surface formation **Name:** RUSTLER

Lithology(ies):

Elevation: 2310 **True Vertical Depth:** 1033 **Measured Depth:** 1033

Mineral Resource(s):

OTHER - None

Is this a producing formation? N

ID: Formation 1 **Name:** TOP SALT

Lithology(ies):

SALT

Elevation: 1850 **True Vertical Depth:** 1493 **Measured Depth:** 1493

Mineral Resource(s):

OTHER - None

Is this a producing formation? N

ID: Formation 2 **Name:** BASE OF SALT

Lithology(ies):

SALT

Elevation: -1335 **True Vertical Depth:** 4678 **Measured Depth:** 4678

Mineral Resource(s):

OTHER - None

Is this a producing formation? N

ID: Formation 3 **Name:** DELAWARE

Lithology(ies):

Elevation: -1590 **True Vertical Depth:** 4933 **Measured Depth:** 4933

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 4 **Name:** CHERRY CANYON

Lithology(ies):

Elevation: -2940 **True Vertical Depth:** 6283 **Measured Depth:** 6285

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 5 **Name:** BRUSHY CANYON

Lithology(ies):

Elevation: -4300 **True Vertical Depth:** 7643 **Measured Depth:** 7643

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 6 **Name:** BONE SPRING

Lithology(ies):

Elevation: -5730 **True Vertical Depth:** 9073 **Measured Depth:** 9108

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? N

ID: Formation 7 **Name:** UPPER AVALON SHALE

Lithology(ies):

Elevation: -5770 **True Vertical Depth:** 9113 **Measured Depth:** 9164

Mineral Resource(s):

NATURAL GAS

OIL

Is this a producing formation? Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M **Rating Depth:** 11000

Equipment: The blowout preventer equipment (BOP) shown in Exhibit A will consist of a (3M system) double ram type (3000 psi WP) preventer and a bag-type (Hydril) preventer (3000 psi WP). Both units will be hydraulically operated and the ram type preventer will be equipped with blind rams on top and 4-½" drill pipe rams on bottom. The BOP's will be installed on the 13 3/8" surface casing and utilized continuously until total depth is reached. All BOP's and associated equipment will be tested as per BLM drilling Operations Order No. 2. A 2" kill line and 3" choke line will be incorporated in the drilling spool below the ram-type BOP. Other accessory BOP equipment will include a Kelly cock, floor safety valve, choke lines, and choke manifold having a 3000 psi WP rating.

Requesting Variance? NO

Variance request:

Testing Procedure: Pipe rams will be operated and checked each 24-hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily driller's log.

Choke Diagram Attachment:

BLM 3k Choke sundry_08-01-2016.pdf

BOP Diagram Attachment:

BLM 3k BOP sundry_08-01-2016.pdf

Section 3 - Casing

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

String Type: SURFACE **Other String Type:**

Hole Size: 17.5

Top setting depth MD: 0 **Top setting depth TVD:** 0

Top setting depth MSL: 3343

Bottom setting depth MD: 1050 **Bottom setting depth TVD:** 1050

Bottom setting depth MSL: 2293

Calculated casing length MD: 1050

Casing Size: 13.375 **Other Size**

Grade: J-55 **Other Grade:**

Weight: 54.5

Joint Type: STC **Other Joint Type:**

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 3.3 **Burst Design Safety Factor:** 9.6

Joint Tensile Design Safety Factor type: DRY **Joint Tensile Design Safety Factor:** 14

Body Tensile Design Safety Factor type: DRY **Body Tensile Design Safety Factor:** 23

Casing Design Assumptions and Worksheet(s):

Casing Assumption Worksheet - Rojo AE JV-P Fed Com 1H_08-01-2016.pdf

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

String Type: INTERMEDIATE **Other String Type:**

Hole Size: 12.25

Top setting depth MD: 0 **Top setting depth TVD:** 0

Top setting depth MSL: 3343

Bottom setting depth MD: 4900 **Bottom setting depth TVD:** 4900

Bottom setting depth MSL: -1557

Calculated casing length MD: 4900

Casing Size: 9.625 **Other Size**

Grade: J-55 **Other Grade:**

Weight: 40

Joint Type: LTC **Other Joint Type:**

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 1.6 **Burst Design Safety Factor:** 2.4

Joint Tensile Design Safety Factor type: DRY **Joint Tensile Design Safety Factor:** 2.6

Body Tensile Design Safety Factor type: DRY **Body Tensile Design Safety Factor:** 3.1

Casing Design Assumptions and Worksheet(s):

Casing Assumption Worksheet - Rojo AE JV-P Fed Com 1H_08-01-2016.pdf

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

String Type: PRODUCTION **Other String Type:**

Hole Size: 8.75

Top setting depth MD: 0 **Top setting depth TVD:** 0

Top setting depth MSL: 3343

Bottom setting depth MD: 18200 **Bottom setting depth TVD:** 9233

Bottom setting depth MSL: -5890

Calculated casing length MD: 18200

Casing Size: 5.5 **Other Size**

Grade: P-110 **Other Grade:**

Weight: 17

Joint Type: LTC **Other Joint Type:**

Condition: NEW

Inspection Document:

Standard: API

Spec Document:

Tapered String?: N

Tapered String Spec:

Safety Factors

Collapse Design Safety Factor: 3.1 **Burst Design Safety Factor:** 4.3

Joint Tensile Design Safety Factor type: DRY **Joint Tensile Design Safety Factor:** 2.8

Body Tensile Design Safety Factor type: DRY **Body Tensile Design Safety Factor:** 3.4

Casing Design Assumptions and Worksheet(s):

Casing Assumption Worksheet - Rojo AE JV-P Fed Com 1H_08-01-2016.pdf

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Section 4 - Cement

Casing String Type: SURFACE

Stage Tool Depth: 1050

Lead

Top MD of Segment: 0	**Bottom MD Segment:** 525	**Cement Type:** Class C
Additives: 4% Gel	**Quantity (sks):** 570	**Yield (cu.ff./sk):** 1.75
Density: 13.5	**Volume (cu.ft.):** 997	**Percent Excess:** 73

Tail

Top MD of Segment: 525	**Bottom MD Segment:** 1050	**Cement Type:** Class C
Additives: 2% CaCl2	**Quantity (sks):** 200	**Yield (cu.ff./sk):** 1.34
Density: 14.8	**Volume (cu.ft.):** 268	**Percent Excess:** 73

Casing String Type: INTERMEDIATE

Stage Tool Depth: 4900

Lead

Top MD of Segment: 0	**Bottom MD Segment:** 4060	**Cement Type:** Class C
Additives: 6% Gel	**Quantity (sks):** 1210	**Yield (cu.ff./sk):** 2.08
Density: 12.9	**Volume (cu.ft.):** 2516	**Percent Excess:** 85

Tail

Top MD of Segment: 4060	**Bottom MD Segment:** 4900	**Cement Type:** Class C
Additives: 0.004 GPS cf-41L	**Quantity (sks):** 250	**Yield (cu.ff./sk):** 1.33
Density: 14.8	**Volume (cu.ft.):** 332	**Percent Excess:** 85

Casing String Type: PRODUCTION

Stage Tool Depth: 18200

Lead

Top MD of Segment: 4000	**Bottom MD Segment:** 8000	**Cement Type:** 50:50 H
Additives: 1/4 #/sk Cello Flake	**Quantity (sks):** 265	**Yield (cu.ff./sk):** 4.41
Density: 10.5	**Volume (cu.ft.):** 1168	**Percent Excess:** 15

Tail

Top MD of Segment: 8000	**Bottom MD Segment:** 18200	**Cement Type:** 50:50 H
Additives: 50:50 Class H POZ 0.004 GPS cf-41L	**Quantity (sks):** 2425	**Yield (cu.ff./sk):** 1.22
Density: 14.4	**Volume (cu.ft.):** 2958	**Percent Excess:** 15

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth: 0

Bottom Depth: 1050

Mud Type: SPUD MUD

Min Weight (lbs./gal.): 8.3

Max Weight (lbs./gal.): 8.4

Density (lbs/cu.ft.):

Gel Strength (lbs/100 sq.ft.):

PH:

Viscosity (CP):

Filtration (cc):

Salinity (ppm):

Additional Characteristics:

Top Depth: 1050

Bottom Depth: 4900

Mud Type: SALT SATURATED

Min Weight (lbs./gal.): 10

Max Weight (lbs./gal.): 10.2

Density (lbs/cu.ft.):

Gel Strength (lbs/100 sq.ft.):

PH:

Viscosity (CP):

Filtration (cc):

Salinity (ppm):

Additional Characteristics:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Top Depth: 4900 **Bottom Depth:** 9233

Mud Type: WATER-BASED MUD

Min Weight (lbs./gal.): 8.6 **Max Weight (lbs./gal.):** 9.2

Density (lbs/cu.ft.): **Gel Strength (lbs/100 sq.ft.):**

PH: **Viscosity (CP):**

Filtration (cc): **Salinity (ppm):**

Additional Characteristics:

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

GR

Coring operation description for the well:

No cores are currently planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4417 **Anticipated Surface Pressure:** 2385.73

Anticipated Bottom Hole Temperature(F): 130

Anticipated abnormal proessures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? NO

Hydrogen sulfide drilling operations plan:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Rojo AE 7811 JV-P Fed Com 1H directional plan_08-01-2016.pdf

Other proposed operations facets description:

In Section 1 of Drilling Plan, Formation 7 is the Upper Avalon Shale.

Other proposed operations facets attachment:

Rojo AE 7811 JV-P Fed Com 1H Wall plot_08-01-2016.pdf
H2S Plan - Rojo AE 7811 JV-P Federal Com 1H_10-11-2016.pdf
H2S Equipment Schematic - Rojo AE 7811 JV-P Federal Com 1H_10-11-2016.pdf

Other Variance attachment:

Flex Hose Variance Report - Scandrill_08-01-2016.pdf

SUPO

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

BTA - Rojo AE 7811 JV-P Federal Com 1H - Topo Existing Road Plat_08-01-2016.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT **Row(s) Exist?** NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

BTA - Rojo AE 7811 JV-P Federal Com 1H - Location - Proposed Road Plat_08-01-2016.pdf

New road type: TWO-TRACK

Length: 490.7 Feet **Width (ft.):** 25

Max slope (%): 2 **Max grade (%):** 2

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 15

New road access erosion control: Road construction requirements and regular maintenance would alleviate potential impacts to the access road from water erosion damage.
New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: OTHER

Access topsoil source: BOTH

Access surfacing type description: Native Caliche

Access onsite topsoil source depth: 6

Offsite topsoil source description: Material will be obtained from the closest existing caliche pit as designated by the BLM.

Onsite topsoil removal process: The top 6 inches of topsoil is pushed off and stockpiled along the side of the location. An approximate 160' X 160' area is used within the proposed well site to remove caliche. Subsoil is removed and stockpiled within the pad site to build the location and road. Then subsoil is pushed back in the hole and caliche is spread accordingly across proposed access road.
Access other construction information:

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: Proposed access road will be crowned and ditched and constructed of 6 inch rolled and compacted caliche. Water will be diverted where necessary to avoid ponding, maintain good drainage, and to be consistent with local drainage patterns.
Road Drainage Control Structures (DCS) description: Any ditches will be at 3:1 slope and 3 feet wide.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Rojo AE 7811 JV-P Federal Com 1H - Wells Within 1 Mile Plat_08-01-2016.pdf

Rojo AE 7811 JV-P Fed Com 1H one mile radius table_08-01-2016.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description:

Production Facilities map:

Rojo AE 7811 JV-P Fed Com 1H - Production Facility Layout Reclaimed Area_08-01-2016.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: DUST CONTROL, INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

Water source type: OTHER

Describe type:

Source longitude: -103.71602

Source latitude: 31.999126

Source datum: NAD83

Water source permit type: PRIVATE CONTRACT

Source land ownership: COMMERCIAL

Water source transport method: PIPELINE

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 100000

Source volume (acre-feet): 12.88931

Source volume (gal): 4200000

Water source and transportation map:

ROJO AE 7811 JV-P FED COM 1H - WATER SOURCE TRANSPORTATION ROUTE_08-01-2016.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description:

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling fluids and cuttings.

Amount of waste: 3990 barrels

Waste disposal frequency : One Time Only

Safe containment description: All drilling fluids will be stored safely and disposed of properly.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Waste type: SEWAGE

Waste content description: Human waste and grey water

Amount of waste: 1000 gallons

Waste disposal frequency : One Time Only

Safe containment description: Waste material will be stored safely and disposed of properly.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Waste type: GARBAGE

Waste content description: Trash

Amount of waste: 500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Trash produced during drilling and completion operations will be collected in a trash container and disposed of properly.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL **Disposal location ownership:** COMMERCIAL FACILITY

Disposal type description:

Disposal location description: Trucked to an approved disposal facility.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments: It is possible that a mobile home will be used at the well site during drilling operations.

Section 9 - Well Site Layout

Well Site Layout Diagram:

BTA - Rojo AE 7811 JV-P Federal Com 1H - Location Plat_08-01-2016.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: NEW

Recontouring attachment:

Drainage/Erosion control construction: During construction proper erosion control methods will be used to control erosion, runoff and siltation of the surrounding area.
Drainage/Erosion control reclamation: Proper erosion control methods will be used on the area to control erosion, runoff and siltation of the surrounding area.

Wellpad long term disturbance (acres): 3.67 **Wellpad short term disturbance (acres):** 2.6

Access road long term disturbance (acres): 0.28 **Access road short term disturbance (acres):** 0.28

Pipeline long term disturbance (acres): 0 **Pipeline short term disturbance (acres):** 0

Other long term disturbance (acres): 0 **Other short term disturbance (acres):** 0

Total long term disturbance: 3.95 **Total short term disturbance:** 2.88

Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.
Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations.
Soil treatment: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
Existing Vegetation at the well pad: The historic climax plant community is a grassland dominated by black grama, dropseeds, and blue stems with sand sage and shinnery oak distributed evenly throughout. Current landscape displays mesquite, shinnery oak, yucca, desert sage, fourwing saltbush, snakeweed, and bunch grasses.
Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Refer to "Existing Vegetation at the well pad"

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: Refer to "Existing Vegetation at the well pad"

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: Refer to "Existing Vegetation at the well pad"

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: No invasive species present. Standard regular maintenance to maintain a clear location and road.
Weed treatment plan attachment:

Monitoring plan description: Identify areas supporting weeds prior to construction; prevent the introduction and spread of weeds from construction equipment during construction; and contain weed seeds and propagules by preventing segregated topsoil from being spread to adjacent areas. No invasive species present. Standard regular maintenance to maintain a clear location and road.
Monitoring plan attachment:

Success standards: To maintain all disturbed areas as per Gold Book standards.

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Section 12 - Other Information

Right of Way needed? YES **Use APD as ROW?** YES

ROW Type(s): 281001 ROW - ROADS,288101 ROW – O&G Facility Sites,289001 ROW- O&G Well Pad

ROW Applications

SUPO Additional Information: BTA has entered into a PBPA (MOA) agreement with the BLM for the cultural resources examination for this project. Federal leases involved are: NMNM15091 840 acres & NMNM005792 680 acres.
Use a previously conducted onsite? YES

Previous Onsite information: Onsite was conducted on June 2, 2016 by Jeffery Robertson

Other SUPO Attachment

Rojo AE 7811 JV-P Federal Com 1H - Land Status Plat_08-01-2016.pdf

PWD

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

Other regulatory requirements attachment:

Bond Info

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1195

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:

Operator Certification

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kayla McConnell **Signed on:** 08/01/2016

Title: Regulatory Analyst

Street Address: 104 S. Pecos

City: Midland **State:** TX **Zip:** 79701

Phone: (432)682-3753

Email address: kmcconnell@btaoil.com

Field Representative

Representative Name: Nick Eaton

Street Address: 104 South Pecos

Operator Name: BTA OIL PRODUCERS LLC

Well Name: ROJO AE 7811 JV-P FEDERAL COM **Well Number:** 1H

City: Midland **State:** NM **Zip:** 79701

Phone: (432)682-3753

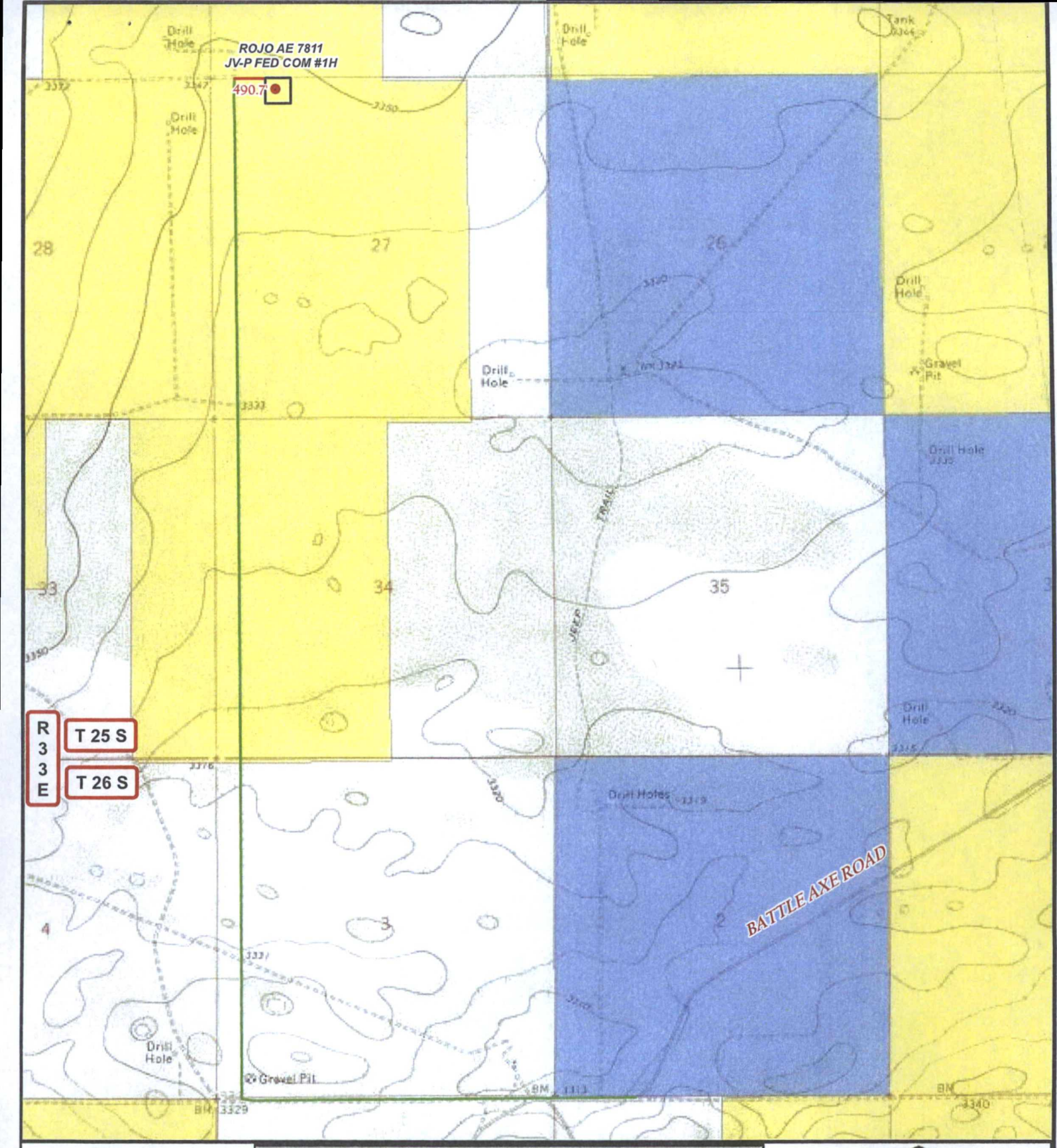
Email address: neaton@btaoil.com

Payment Info

Payment

APD Fee Payment Method: PAY.GOV

pay.gov Tracking ID: 25T31D80



LEGEND

- WELL
- WELLPAD
- EXISTING ROAD
- PROPOSED ROAD
- PRIVATE
- STATE OF NM
- US BLM

ROJO AE 7811 JV-P FEDERAL COM #1H

SEC: 27	TWP: 25 S.	RGE: 33 E.	ELEVATION: 3343.4'
STATE: NEW MEXICO	COUNTY: LEA		190' FNL & 1050' FWL
W.O. # 16-483	LEASE: ROJO AE 7811 JV-P FED COM		SURVEY: N.M.P.M

0 2,500 5,000 FEET

0 0.125 0.25 0.5 Miles

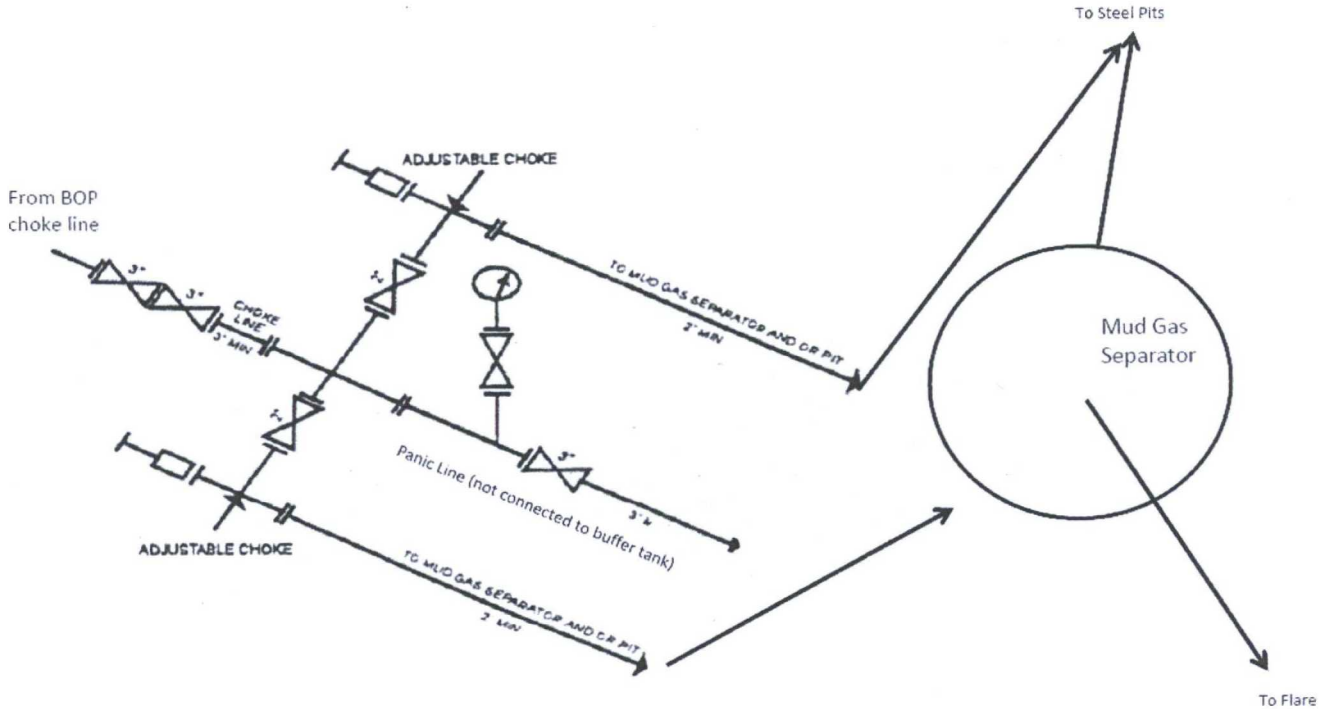
1 IN = 2,000 FT

LOCATION MAP | LAND STATUS | 06/23/2016 | S.P.

N

BTA OIL PRODUCERS

HARCROW SURVEYING, LLC.
2314 W. MAIN ST, ARTESIA, NM 88210
PH: (575) 746-2158 FAX: (575) 746-2158
c.harcrow@harcrowsurveying.com



3M choke manifold design

Exhibit A1

3,000 psi BOP Schematic

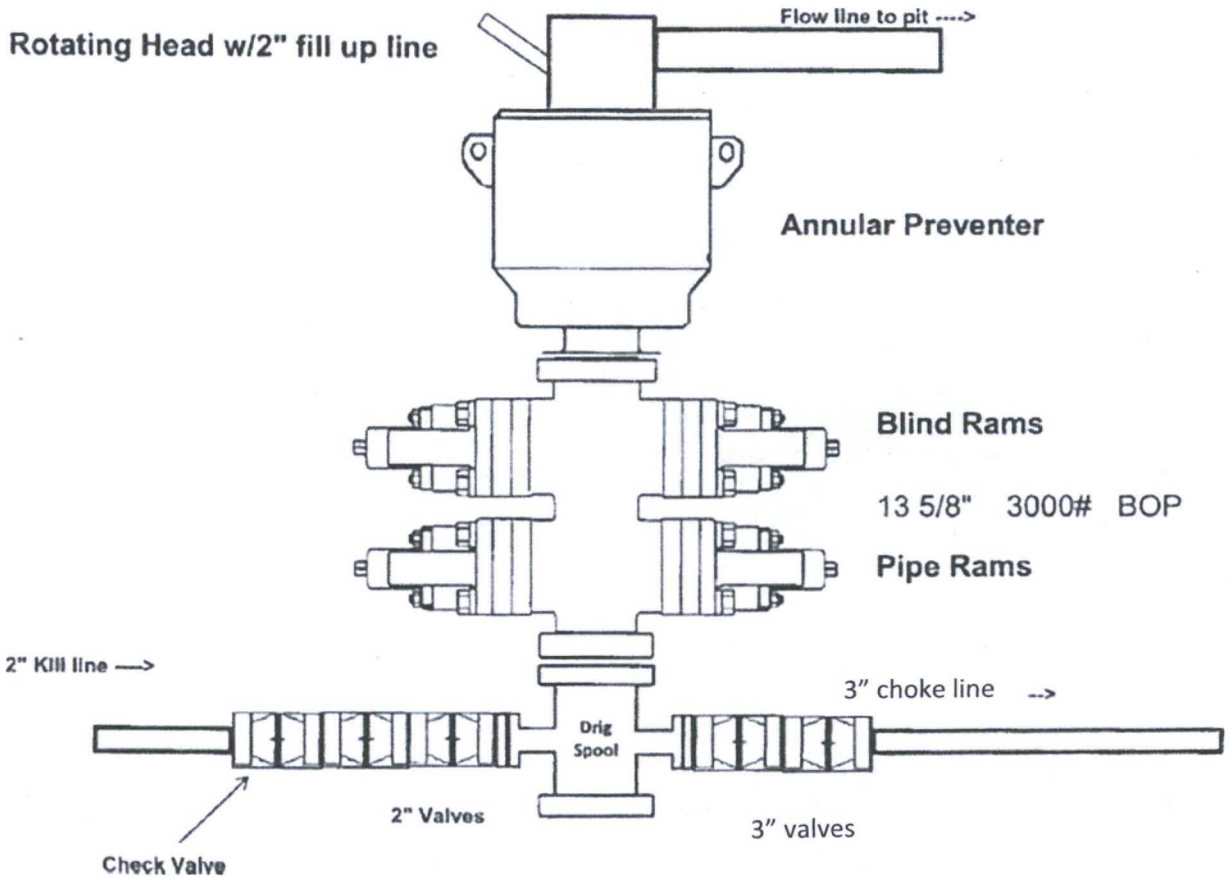


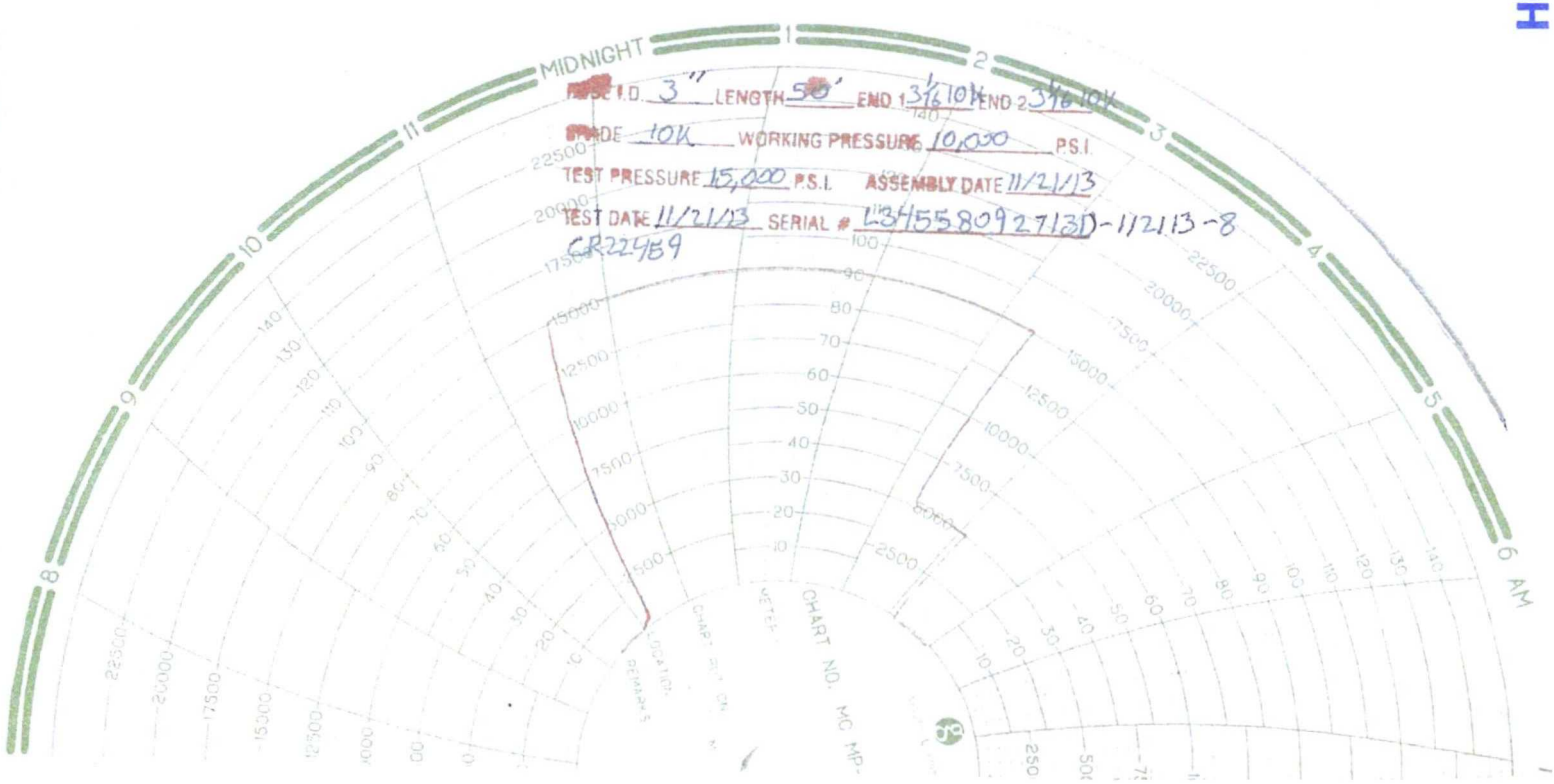
Exhibit A

BTA Oil Producers, LLC

Well: Rojo AE 7811 JV-P Federal Com #1H

Casing Assumption

Hole Size	Csg.Size	From (MD)	To (MD)	From (TVD)	To (TVD)	Tapered String	Weight (lbs)	Grade	Conn.	Collapse	Burst	Body Tension	Joint Tension	Dry/ Buoyant	Mud Weight (ppg)
17.500	13.375	0	1050	0	1050	No	54.5	J-55	STC	3.30	9.60	23.00	14.00	Dry	8.40
12.250	9.625	0	4900	0	4900	No	40.0	J-55	LTC	1.60	2.40	3.10	2.60	Dry	10.00
8.750	5.500	0	18200	0	9233	No	17.0	P-110	LTC	3.10	4.30	3.40	2.80	Dry	9.20



GATES E & S NORTH AMERICA, INC
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: crpe&s@gates.com
WEB: www.gates.com

10K CHOKE & KILL ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	SPECIALTY SALES, INC.	Test Date:	11/21/2013
Customer Ref. :	49680-S	Hose Serial No.:	D-112113-8
Invoice No. :	197465	Created By:	Norma M.

Product Description:	10K3.050.0CK31/1610KFLGE/E

End Fitting 1 :	3 1/16 10K FLG	End Fitting 2 :	3 1/16 10K FLG
Gates Part No. :	47773-4290	Assembly Code :	L34558092713D-112113-8
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Technical Supervisor :	PRODUCTION
Date :	11/22/2013	Date :	11/22/2013
Signature :		Signature :	

Form PTC - 01 Rev.0 2