

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OCD  
 NOV 30 2016  
 RECEIVED

**CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<p style="text-align: center;"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>SWD</b></p> <p>2. Name of Operator <b>Owl SWD Operating, LLC</b></p> <p>3. Address of Operator <b>8214 Westchester Dr., Ste.850, Dallas, TX 75225</b></p> <p>4. Well Location        Unit Letter <b>P</b> : <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line        Section <b>25</b> Township <b>25-S</b> Range <b>36-E</b> NMPM County <b>Lea</b></p>	<p>WELL API NO. <b>30-025-09806</b></p> <p>5. Indicate Type of Lease        STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED <input type="checkbox"/></p> <p>6. State Oil &amp; Gas Lease No.</p> <p>7. Lease Name or Unit Agreement Name  <b>Maralo Sholes B</b></p> <p>8. Well Number <b>002</b></p> <p>9. OGRID Number  <b>308339</b></p> <p>10. Pool name or Wildcat  <b>[96141] SWD;YATES-SEVEN RIVERS</b></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)  <b>3021' G.L.</b></p>	

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

<p style="text-align: center;"><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p style="text-align: center;"><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**NOTE: Unable to clean out fill with coiled tbj jet & surface pressure on coiled tbj running 5,000 psi. Determined trying to use drilling tools would exceed max pressure rating for CT. RD CTU.**

- 11/30/16
1. MIRU pulling unit, hydraulic catwalk, pipe racks & equipment. ND wellhead. NU BOP.
  2. Release packer & POH/lay down 4-1/2" tbj.
  3. PU & GIH w/6-1/4" bit, 7" casing scraper on 3-1/2" rental tbj work string.
  4. Tag fill. RU foam air. Establish reverse circulation with foam. Clean out fill to 3,055'. POH.
  5. RU Wireline. Run temperature/radioactive profile & spinner surveys to determine fluid entry into zone. SI overnight.

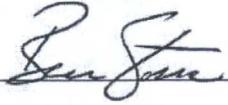
**PROCEDURE CONTINUED ON NEXT PAGE, attached.**

Spud Date: RU 11/30/16

Rig Release Date: 
**Condition of Approval: notify  
 OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent/consultant DATE 11/30/2016

Type or print name \_\_\_\_\_ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

APPROVED BY:  TITLE Dist. Supervisor DATE 12/1/2016

Conditions of Approval (if any): \_\_\_\_\_

C-103 – Change of Plans; Modify Clean-Out Procedure, Injection Profile

Continued from main form...  
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12/01/16

6. Run pressure gauges in hole on wireline. Perform injectivity/fall-off test. Run multi-rate test (Stage 1 - 5 BPM for 3 hr. Stage 2 - 10 BPM for 3hr. using total volume ~3,000 bbl produced wtr. Note: Previous survey was 6200 BPD (4.3 BPM) on vacuum. Would like to catch pressure at surface to correlate tbg friction pressure at high rates.)

7. If profile indicates all injection "in zone", return well to OPS & injection. If Injection profile indicates injection is significantly "out of zone", we may deepen hole 100'.

8. TIH. POH & lay down work string.

9. PU & GIH w/packer on 4-1/2" injection tbg. Set packer ~2,850'. Circulate annulus with packer fluid. ND BOP. NU wellhead. Test annulus to 350 psi. Perform MIT for NMOCD (notify NMOCD prior to testing.) RDMOPU.

10. Return well to OPS.

This option will require injection of fluids cease. Apply for "Amended Injection Order", Injection can commence upon approval of amended order.



**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**