OCD-HOBBS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

HOBBS OCD
NOV 28 2016
RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
BC OPERATING, INC. P.O. BOX 50820 MIDLAND, TX 79710	160825
	3. API Number 30-025-24438

4. Property Code	5. Property Name	6. Well No.
317132	PEARSON SWD	1

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	33	21S	33E	H	1980	NORTH	660	EAST	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	33	21S	33E	H	1980	NORTH	660	EAST	LEA

9. Pool Information

Pool Name	Pool Code
SWD; CHERRY CANYON	97003

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
E	SWD		FEE	3644'
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
	6970'	CHERRY CANYON		10/25/2016

Depth to Ground water	Distance from nearest fresh water well	Distance to nearest surface water
300'		R-14205

☐ We will be using a closed-loop system in lieu of lined pits

SEE ATTACHED FOR CONDITIONS OF APPROVAL

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
FJ4	6.5"	5.5"	17#	7,200	570	SURFACE

Casing/Cement Program: Additional Comments

APPROVED
OCT 24 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
ANNULAR	1158 PSI	2000 PSI	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.
Signature: Sarah Presley

Printed name: SARAH PRESLEY
Title: REGULATORY ANALYST
E-mail Address: SPRESLEY@BCOPERATING.COM
Date: 10.20.2016 Phone: 432-684-9696

OIL CONSERVATION DIVISION

Approved By:
Title: Petroleum Engineer
Approved Date: 11/30/16 Expiration Date: 11/30/18

Conditions of Approval Attached

APD Re-entry and Operations Plan
BC Operating, Inc.
Pearson SWD #1
Surface: 1980' FNL & 660' FEL, UL "H"
Sec. 33-T21S-R33E
Lea County, New Mexico

1. Geological Surface Formation: **Quaternary Alluvium.**
2. Vertical disposal well

3. **TOPS OF IMPORTANT GEOLOGICAL MARKERS:** TVD

Surface:	Quaternary Alluvium	
Rustler		1480'
Top Salt		1610'
Base Salt		3410'
Yates		3510'
Seven Rivers		3520'
Capitan Reef		3680'
Manzanita		5030'
Lamar		5070'
Bell Canyon		5360'
Cherry Canyon	Target	5730'
Brushy Canyon	Target	7160'
Bone Spring Lime		8500'

4. **Estimated Depth of Anticipated/Possible Water, Oil or Gas:**

Ogallala	0-300'	Possible fresh Water
Santa Rosa Sandstone	1100'-1275'	Possible fresh waterzone
Bone Springs	8500'	Oil, gas and water

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water will be protected by the casing in place, BC will also be putting a string of 5-1/2'' from surface to 7200'. Cement will be circulated to surface.

5. Proposed Casing Program

Hole Size	Casing Size	Wt./Grade	Coupling	Setting Depth
17.5"	13 3/8" (existing)	48# H-40	STC	390'
12.25"	9 5/8" (Existing)	40# K-55, N-80	BTC	5035'
8.5"	7 5/8" (Existing)	33.7#, 29.7# S-95, N-80	BTC	11,098'
6.5" and	5 1/2" (New)	17# L-80	FJ4	7,200'

Minimum Safety Factors: **Burst 1.125** **Collapse 1.125** **Tension 1.8**

All existing casing will be pressure tested before moving on, all new casing will be API standard.

Cement Program-all cement blends will be tested to BLM minimum requirements.

A. 5.5" **New Production String** Cement to Surface

Lead 420 Sxs Class Pro-Eco C 2.03Ft^3/ft 12.5#/gal. Tail with 120 Sxs Class H

10% Excess

Specifications for Pressure Control Equipment: (Exhibit #5)

Prior to commencing work a 2000# Workover BOP will be installed. A Pressure test will be conducted prior to drilling out any cement plugs. BOP controls will be installed prior to drilling under surface casing and will remain in use until completion of drilling operations. BOP's will be inspected and operated as recommended in Onshore Order #2. A Kelly cock and a sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position when the Kelly is not in use, float sub will be available If operations last more than 30 days from 1st test, will test again as per BLM Onshore Oil and Gas order #2.

Mud Program:

Fresh Water will fresh water gel sweeps to clean the hole

Auxiliary Equipment

A. A Kelly cock will be in the drill string at all times.

B. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times

C. Hydrogen Sulfide detection equipment will be in operation before drilling out any cement plugs

TESTING, LOGGING & CORING PROGRAM:

a. Cased hole Gamma and Cement bond log

b. Water Analysis on injection interval produced fluid

POTENTIAL HAZARDS:

No significant hazards are expected. Slightly above normal pressure gradient expected. Normal temperature gradient is expected, **estimated pressure gradient of .2 psi/ft (injection well). 1158 psi at 5,790 ft.** Expected temperature at 6,970 TVD is **95 deg F** based on data from area wells. No H_2S is expected, but the operator will utilize a 3rd party H_2S monitoring package from during perforation of injection interval. If H2S is encountered the operator will comply with the provisions of onshore oil and gas order no 6. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well.

ANTICIPATED STARTING DATE & DURATION:

BC Operating, Inc. anticipates drilling operations to begin around August, 2017 and completed in approximately 45 days. An additional 15 days will be needed for completion activities. Road and location construction will begin after the BLM has approved the APD.

Billy Moore, Operations Engineer Date
BC Operating, Inc.

Water Disposal Wells with Fee or State Surface & Fed Minerals

The NMOCD production water disposal Order No. R-14205 is for a proposed project involving private surface & federal mineral rights. In that document the section "IT IS ORDERED THAT:" paragraph (5), division (d) requires that BLM approve the "Applicant's Application for Permit to Drill or Reenter (APD)".

The APD referenced in the order is the one submitted to NMOCD.

While the Operator is not required to file a Federal APD and the operation of the wellbore (completion to abandonment) is to be managed by NMOCD. The OCD Order does require the Operator seek (functionally preferred) prior BLM approval of the NMOCD APD or Recompletion Sundry that will be submitted to NMOCD. The BLM approval of the NMOCD wellbore APD, well completion, and ultimately the plugging procedure will incorporate similar Conditions of Approval that would be applied to any similar wellbore penetrating federal minerals. Other than confirming that the intended mechanical construction meets BLM standards the BLM COA's will stipulate that the formation is to be hydrocarbon unproductive prior to water disposal and is to be accepted as such by BLM.

Compliance with this OCD order will insure federal wellbore standards are adhered to where federal minerals are penetrated. Prior to this OCD stipulation BLM was filing a protest letter for each water disposal well involving split estate, bottlenecking the process.

A summary of the guidance for these procedures (from the March 21, 1989, BLM Information Bulletin No. 89- 192) is offered here:

"If a well is drilled on private or state surface/federal minerals as a disposal well for water not produced on-lease or unit (a commercial water disposal well) it is BLM responsibility to ensure that the disposal does not adversely impact Federal minerals. The Board stated that BLM's permitting authority under section 302(b) of FLPMA is not the appropriate means to protect the mineral resource. The Board stated that such protection can be achieved through coordination and cooperation with the Environmental Protection Agency or the State primacy Agency with underground injection program responsibility.

The solicitors opinion provides the following:

In sum, the BLM has no authority over salt water disposal on a tract of land with a Federal mineral reservation from another tract where the mineral estate is not producing nor will the disposal aid in production on the tract where the disposal well is located. Conversely, if disposal on a tract of land with a federal mineral reservation will aid in production from that tract, or if secondary and tertiary recovery methods will aid in production of oil and gas from that tract, then BLM and its lessee have complete authority over such uses and not the surface owner."

Operator: BC Operating, Inc.
Surface Lease: NM124661
Case No: NM124661
Subsurface Concerns for Casing Designs: R111P C R, 4csgs
Well Status: P&A
Spud date: 12/23/1973
Plug'd Date: 3/25/1976
Reentry Date:

BHL: NM124661
Lease Agreement

Well: Ongard-1
API: 3002524438
@ Srfce: T21S-R33E,33.1980n660e
@ M TD: T21S-R33E,33.1980n660e
Estate: P\F\F
CWDW, R of W: 0
Admn Order, date: R-14205, 08/29/2016
Frmtn, Depths, psig: Cherry Cyn,5790-6970,1158psig

Plugging Procedure has statement: "2. Check all casing valves and determine which casing annulus is venting gas."

KB: 3656
GL: 3644
Corr: 12

03/25/1976 bradenhead sqz 13 3/8 x 9 5/8 w/50sx cmt
12/23/1973 390, 17.5"hole, 13.375"48# H40 csg, ST&C, Mix 200sx circ 0sx
03/25/1976 615 cmt'd w/75sx cmt
03/25/1976 <615> circ 9 5/8 x 7 5/8 annulus - cmt'd to srfc
(1490 Rustler)
1500 TOC temp
(1925 T Salt)
(3010 Capitain Reef)
3406 DV Tool
03/25/1976 3500 set 50sx plug, not taggged
(3520 Tansil, Bsalt)
3820 DV Tool
(3850 Yates)
03/25/1976 3900 set 50sx plug, not taggged
repair hole in 9 5/8" csg w/7 5/8" liner
03/27/1974 4938, 7 5/8" 43# N80 ?VAM FJL? from surface, cmt w/225sx, osx circ
02/15/1974 4945 top of 7 5/8" liner 26.4# SFJP Hydrill, sqz liner top w/150sx
01/25/1974 5035,12.25"hole,9.625" 40# J55 csg, ST&C,
DV Tool(s)-3820,3406,, Stg-Circ: #1-0, #2- 0,#3-0,
03/25/1976 5100 set 75sx plug, not tagged
(5190 Bell Canyon)
(5730 Cherry Canyon)
(7160 Brushy Canyon)
03/25/1976 8524 set 50sx plug, not tagged
8598 top of 7 5/8" 29.7 FJP Hydrill per sundry
(8750 Bone Spring Lime)
9577, 5" 19.5# drill pipe (reamed 4.1875 to 13,890) liner top per sundry
03/25/1976 9578 CIBP w/50sx plug, not tagged
02/15/1974 11098,8.5"hole, 7.625" 29.7# N80 csg, HD-L, Mix 575sx circ 0sx
(11900 Wolfcamp)
(13385 Strawn)
03/25/1976 13490 CIBP w/cmt cap
07/29/1974 <13680-720>
07/22/1974 <14184-218>
07/01/1974 <14542-741> (14542 Morrow)
14820PBTD
06/03/1974 14983, 6.5" hole, 5" 18# drill pipe, Mix 725sx circ 0sx
5" O.D./4.276" I.D. 18#/ft drill pipe was reamed 4.1875" to 13,890ft per plugging procedure

Diagram last updated: 09/20/2016

_WB Rcd (5.06 Ongard-01 2524438 P&A'd

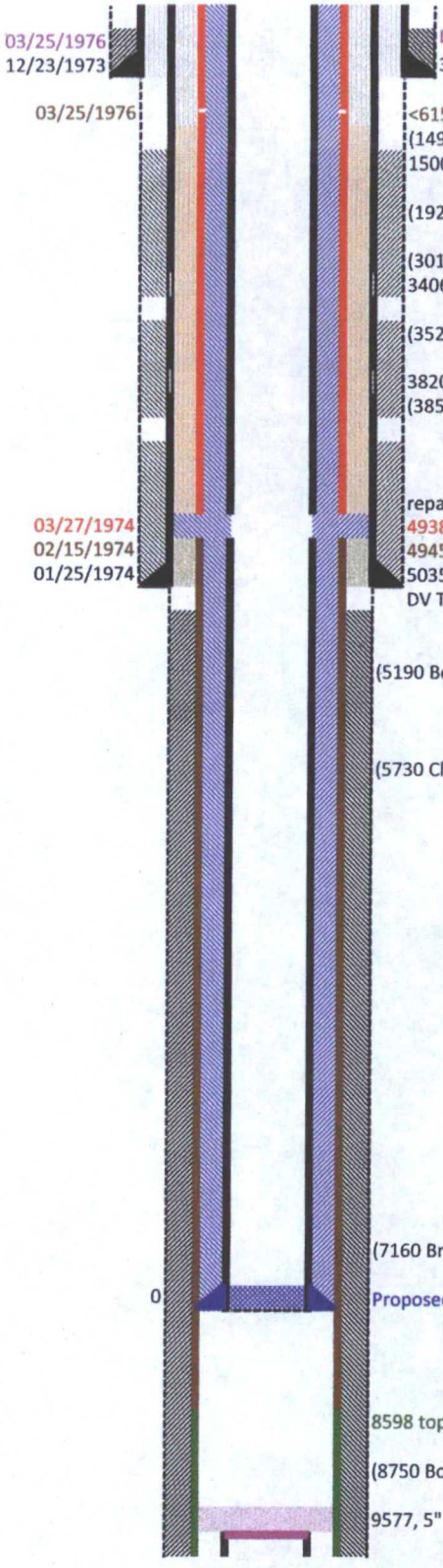
Operator: BC Operating, Inc.
Surface Lease: NM124661 **BHL:** NM124661
Case No: NM124661 **Lease Agreement**
Subsurface Concerns for Casing Designs: R111P C R, 4csgs

Well Status: P&A
Spud date: 12/23/1973
Plug'd Date: 3/25/1976
Reentry Date:

Well: Pearson - 01
API: 3002524438
@ Srfce: T21S-R33E,33.1980n660e
@ M TD: T21S-R33E,33.1980n660e
Estate: P\F\F
CWDW, R of W: 0
Admn Order, date: R-14205, 08/29/2016
Frmtn, Depths, psig: Cherry Cyn,5790-6970,1158psig

KB: 3656
GL: 3644
Corr: 12

Plugging Procedure has statement: "2. Check all casing valves and determine which casing annulus is venting gas."



03/25/1976 bradenhead sqz 13 3/8 x 9 5/8 w/50sx cmt
12/23/1973 390, 17.5"hole, 13.375"48# H40 csg, ST&C, Mix 200sx circ 0sx
03/25/1976 <615> circ 9 5/8 x 7 5/8 annulus - cmt'd to srfc
(1490 Rustler)
1500 TOC temp
(1925 T Salt)
(3010 Capitain Reef)
3406 DV Tool
(3520 Tansil, Bsalt)
3820 DV Tool
(3850 Yates)
repair hole in 9 5/8" csg w/7 5/8" liner
03/27/1974 4938, 7 5/8" 43# N80 ?VAM FJL? from surface, cmt w/225sx, osx circ
02/15/1974 4945 top of 7 5/8" liner 26.4# SFJP Hydrill, sqz liner top w/150sx
01/25/1974 5035,12.25"hole,9.625" 40# J55 csg, ST&C,
DV Tool(s)-3820,3406,, Stg-Circ: #1-0, #2- 0,#3-0,
(5190 Bell Canyon)
(5730 Cherry Canyon)
(7160 Brushy Canyon)
0 Proposed Liner@: 7200, 6.5" hole, 5.5" 17# FJ-4* csg, Mix 540sx circ 0sx
8598 top of 7 5/8" 29.7 FJP Hydrill per sundry
(8750 Bone Spring Lime)
9577, 5" 19.5# drill pipe (reamed 4.1875 to 13,890) liner top per sundry

Diagram last updated: 09/20/2016

Abandoned TD not shown on this wellbore diagram for clarity of WDW

_WB Rcd (5.06 Pearson-01 2524438 ReEntr APD

Capitain Reef & Sec Potash R111P requirements: 4 casings, production cement to cover a minimum of 50ft above the Capitain Reef

13 3/8 surface csg in a 17 1/2 inch hole. — Design Factors — SURFACE

Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	Weight
"A"	48.00	H 40	ST&C	17.2	4.42	0.66	390	18,720
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,041			Tail Cmt	does	circ to sfc.	Totals:	390	18,720

Comparison of Proposed to Minimum Required Cement Volumes

Hole Size	Annular Volume	Proposed Sx Cmt	CuFt Cmt Proposed	Min Cu Ft	Excess % Cmt	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
17 1/2	0.6946	200	268	292	-8	8.60	1508	2M	1.56

9 5/8 casing inside the 13 3/8 casing. — Design Factors — INTERMEDIATE

Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	Weight
"A"	40.00	J 55	ST&C	2.24	0.98	0.70	5,035	201,400
w/8.4#/g mud, 30min Sfc Csg Test psig: 568						Totals:	5,035	201,400

The cement volume(s) proposed may achieve a top **0** feet from surface.

Hole Size	Annular Volume	Proposed Sx Cmt	CuFt Cmt Proposed	Min Cu Ft	Excess DVT Cmt	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
12 1/4	0.3132	2100	3539	1620	O K	10.00	3208	5M	0.81

7 5/8 casing inside the 9 5/8 — Design Factors — INTERMEDIATE

Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	Weight
"A"	42.80	N 80	VAM FJL	2.12	4.29	1.83	4,945	211,646
"B"	26.40	N 80	HD-L	2.13	0.77	1.07	3,697	97,601
"C"	29.70	N 80	HD-L	6.00	0.85	1.22	2,456	72,943
w/8.4#/g mud, 30min Sfc Csg Test psig: -20						Totals:	11,098	382,190

The cement volume(s) proposed may achieve a top **0** feet from surface.

Hole Size	Annular Volume	Proposed Sx Cmt	CuFt Cmt Proposed	Min Cu Ft	Excess % Cmt	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
8 1/2	0.0770	575	904	1025	-12	9.80	1782	2M	0.44

Tail cmt proposed for the csg below could overlap the previous csg shoe.

5 1/2 casing inside the 7 5/8 — Design Factors — PRODUCTION

Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	Weight
"A"	17.00	L 80	FJ-4*	1.71	1.87	2.30	7,200	122,400
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,584						Totals:	7,200	122,400

The cement volume(s) proposed may achieve a top **3898** feet from surface.

Hole Size	Annular Volume	Proposed Sx Cmt	CuFt Cmt Proposed	Min Cu Ft	Excess % Cmt	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
6 1/2	0.0654	540	997	602	66	9.00			0.50

*FJ-4 Coupling Technical Specifications from data supplied by Operator

Reentry Conditions of Approval

BC Operating, Inc.
Pearson - 01, API 3002524438
T21S-R33E, Sec 33, 1980FNL & 660FEL
September 24, 2016

1. **Operator is required to have BLM approved NOI procedure with applicable conditions of approval on location during workover operations.**
2. Surface disturbance beyond the existing pad shall have prior approval.
3. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
4. Functional H_2S monitoring equipment shall be on location.
5. 5000 (5M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Blind ram(s) and pipe ram(s) designed to close on all workstring diameters used is required equipment. A manual BOP closure system (hand wheels) shall be available for use regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
6. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. **Notify BLM as work begins. Procedures to be witnessed. Notify pswartz@blm.gov, 575-200-7902 24 hours prior.**
8. **Drill out all P&A cement plugs above 9,000ft. Tag and report to BLM if the 7 5/8" PBTD above the 5" 19.5# drill pipe liner top is below 9377. Pressure the 7 5/8" csg to the PBTD with 500psig and establish an injection rate. Evaluate the results and take necessary correction steps to insure the cementing success of the proposed 5 ½" csg.**
9. **Set a Class "H" mixed 16.4#/gal, 1.06ft³/sx, 4.3gal/sx water cmt plug from 8800 across the Bone Spring formation top of 8750. WOC & tag the plug with tbg at 8600 or above.**

10. **Set a Class "H" mixed 16.4#/gal, 1.06ft³/sx, 4.3gal/sx water cmt plug from 7470. WOC & tag the plug with tbg at 7270 or above.**
11. **Provide BLM with an electronic copy cement bond log record of the 7 5/8" csg from 7200 to 2800 (above the Capitan Reef) taken with 0psig casing pressure. The CBL is to be submitted to NMOCD or attached a pswartz@blm.gov email.**
12. **Provide BLM with an electronic copy cement bond log record of the proposed 5 ½"" csg to be set from 7200 to surface taken with 0psig casing pressure. The CBL is to be submitted to NMOCD or attached a pswartz@blm.gov email.**
13. **The well is considered a commercial hydrocarbon producer until proven otherwise. Provide statements with evidence that paying quantities of hydrocarbons are not produced when the well has a pumped off fluid level. A copy of the well's mudlog, and an estimated insitu water salinity based on copies of open hole logs may be offered as evidence.**
14. **A minimum of 1000 barrels is to be withdrawn from the proposed disposal formation after any recent stimulation load volumes have been recovered. Reports of ten samples from the last 200bbls analyzed for hydrocarbons and insitu salinity by a reputable laboratory. BLM agreement is to be obtained prior to the well is utilized as a disposal well.**
15. **The swabbing procedure is to be witnessed by BLM. Notify pswartz@blm.gov, 575-200-7902 24 hours prior to taking the 10 samples of paragraph 14.**
16. Approval is granted for disposal of water produced from the lease, communitization, or unit agreement of this well only. Disposal fluid from another operator, lease, communitization, or unit agreement require surface right-of-way agreement **approvals** and authorization from the surface owner.
17. File NMOCD intermediate **subsequent sundry** within 30 days of any interrupted workover procedures and a complete (dated daily) workover subsequent sundry.
18. Submit a NMOCD **Recompletion Report** within 30 days of the date all BLM approved procedures are complete. **Include formation tops on every well Recompletion Report.** The operator shall provide to the BLM their formation depth picks based on mud log and geophysical logs along with a copies of the mud log and open-hole logs.
19. **An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in paying quantities or of service use.**
20. **Should active production water disposal for this well not be maintained for more than 90 consecutive days, submit for NMOCD &BLM approval a plan for restoration or plug and abandonment.**

Well with a Packer – Operations

1) Compliance with the NMOCD Administrative Order is required.
   a) Approved injection pressure compliance is required.
   b) If injection pressure exceeds the approved pressure you are required to reduce that pressure and notify the NMOCD within 24 hours.
   c) When injection pressure is within 50 psig of the maximum pressure, install automation equipment that will prevent exceeding that maximum. Submit a subsequent report describing the installed automation equipment within 30 days.
2) Stimulation injection pressures are not to exceed NMOCD permitted wellhead pressure or 50psig below the well's frac pressure established by a NMOCD/BLM approved step rate test for Class II water injection wells.
3) The casing/tubing annulus is required to be monitored for communication with injection fluid or loss of casing integrity. A BLM inspector may request verification of a full annular fluid level at any time.
4) **Maintain the annulus full of packer fluid at atmospheric pressure. Installation of equipment that will display continuous open to the air packer fluid level above the casing vent is required for this disposal well.**
5) **Notify the BLM's authorized officer ("Paul R. Swartz" <pswartz@blm.gov>, cell phone 575-200-7902) before injection begins to arrange for approval of the annular monitoring system.**
6) **Class II (production water disposal) wells will not be permitted Stimulation Pressures or "Injectivity Tests" that exceed the NMOCD/BLM generic frac pressure which is: .2 x ft depth to the topmost injection or 50psig below the frac point as clearly indicated by a BLM accepted "Step Rate Test". Initial wellhead pressure through tubing with an ID greater than 2 ½" is reduced to 0.18 x the depth of the top perforation.**
7) **BLM notification of application for increased disposal wellhead pressure is required prior to running a "Step Rate Test".**
8) **The SRT is to be conducted per BLM specifications developed from United States Environmental Protection Agency guidance. An injectivity test ran to determine the disposal rate at an NMOCD/BLM accepted wellhead pressure requires no BLM notification.**
9) **The subsequent report is to include all stimulation injection pressures. Report maximum/minimum injection rate (bpm) and max/min stimulation injection pressures (psig).**