

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

SEP 15 2016 RECEIVED

1. WELL API NO.
30-025-43292

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chief 30 State

6. Well Number:
6

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Cimarex Energy Co.

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld, Suite 600, Midland TX 79701

11. Pool name or Wildcat
Berry; Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	3	30	20S	35E		2348'	South	805	West	Lea
BH:	3	30	20S	35E		1923'	South	422	West	Lea

13. Date Spudded
7/21/2016

14. Date T.D. Reached
8/7/2016

15. Date Rig Released
8/9/2016

16. Date Completed (Ready to Produce)
8/22/2016

17. Elevations (DF and RKB, RT, GR, etc.)
3725

18. Total Measured Depth of Well
11,694'

19. Plug Back Measured Depth
11,516'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
Triple Combo, TDLD-HALA-GR-CNL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,334'-11,362' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1958'	17.5	1800 Sks "C" TOC 0'	292 bbls
9.625	40	5661'	12.25	3200 Sks "H" TOC 0'	629 bbls
5.5	17	11,694'	8.75	1250 Sks "H" TOC 132'	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 7/8"	11,236'	11,236'

26. Perforation record (interval, size, and number)
11,334'-11,362'
28 Holes, .42

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11,334'-11,362'
AMOUNT AND KIND MATERIAL USED
7000 gals 15% HCL w/60-7/8-1.3 SG Rubber
Balls and 154 bbls 10# Brine

28. PRODUCTION

Date First Production
8/22/2016

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/5/2016	24	19		360	355	0	986

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
500	0		360	355	0	43.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-104, C-103, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Amithy Crawford Title: Regulatory Analyst Date: 9/13/16

E-mail Address: acrawford@cimarex.com



