

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

DEC 01 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32438
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. NM-015221
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Santa Fe
4. Well Location Unit Letter L : 1743 feet from the South line and 808 feet from the West line Section 31 Township 17s Range 35E NMPM County Lea		8. Well Number 135
		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Blinbry
11. Elevation (Show whether, DR, RKB, RT, GR, etc.) 3984' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY REQUEST TO PLACE THIS WELLBORE IN TA STATUS TO SAVE FOR UP-HOLE POTENTIAL PER ATTACHED PROCEDURE.

ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/29/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 12/1/2016

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN  
9 MONTHS

**SANTA FE 135**  
**API #30-025-32438**  
**TA WELLBORE**

**Project Scope**

This wellbore will be TA'd while potential recompletion up hole is evaluated.

**Perforations**

Type	Formation	Top	Bottom
Perforations	Blinbry	6540'	7274'
PBTD		7350' (CBP)	
TD		8,052'	

**Well Service Procedure:**

- 1) MIRU pulling unit. Kill well.
- 2) POOH w/rods and pump. Send in for inspection and inventory.
- 3) ND Wellhead. NU BOPE. Function Test BOPE
- 4) TOOH with tubing. Stand Tbg back in Derrick
  - a. Visually inspect all Tbg out of hole.

**If scale or paraffin is present**

- 5) PU & TIH w/ bit and scraper sized for 15.5# 5 1/2" casing to PBTD @ 7,350'. TOOH & LD bit and scraper. Stand back Tbg in Derrick.
  - a. Record tag depth in WV

**If scale or paraffin is not present**

- 6) PU & TIH w/ CBP & **Heavy Duty Packer**. Set CBP @ 6,490' (CIBP must be within 100' of top perf @ 6,540').
  - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
  - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 8) RU pump truck. Circulate packer fluid to surface (6,490' x **0.0232 bbl/ft** = 151 bbls).
  - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 9) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
  - a. Send Tbg into EL Farmer to be inspected
  - b. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
  - a. **Notify the NMOCD of impending test.**
  - b. If test fails, notify Production Eng. for possible job scope change.

- 11) NDBOP. NUWH. RDMO

**SANTA FE 135**  
**API #30-025-32438**  
**TA WELLBORE**

