Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM114985	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: STAN WAGNER
EOG RESOURCES INCORPORATED E-Mail: stan_wagner@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 14 T23S R33E NWNW 160FNL 1070FWL

8. Well Name and No.
DRIVER 14 STATE COM 502H

9. API Well No.
30-025-43071-00-X1

10. Field and Pool, or Exploratory
BELL LAKE

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/21/16 Prep well for completion. perform pre-frac casing test to a max pressure of 10450 psi.
09/05/16 MIRU for frac.
09/06/16 Begin 20 stage completion.
09/11/16 Finish perforating and frac.
Perforated 11305 - 15756', 0.35", 1440 holes.
Frac w/ 456 bbls acid; 11,888,271 lbs proppant; 306,050 bbls load water.
09/16/16 RIH to drill out plugs and clean out well.
09/17/16 Finish drill and clean out.
09/18/16 RIH w/ 5-1/2" production packer set at 10770'.
09/19/16 Ran 2-7/8" production tubing and gas lift assembly. EOT at 10794'.
Well shut-in.
09/29/16 Opened well for flowback. First production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #354988 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2016 (17PP0067SE)

Name *(Printed/Typed)* STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **