

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
MCELVAIN OIL & GAS PROP INCContact: TONY G COOPER
E-Mail: tony.cooper@mcelvain.com3a. Address
1050 17TH STREET SUITE 1800
DENVER, CO 80265-18013b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T18S R34E SESW 305FSL 2155FWL ✓

5. Lease Serial No.
NMNM116166

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EK 29 BS2 FEDERAL COM 3H ✓9. API Well No.
30-025-42699-00-X110. Field and Pool, or Exploratory
E K11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded 17.5" surface hole with Spudder Rig on 7/19/16

7/23/16 Surface casing cement

12:30 20:30 8.00 Make up shoe ,2 joints casing ,float collar and circulate same then 44 joints of 13 3/8" 54.5# STC casing to surface 46 total

11:30 12:30 centralizers middle of both shoe joints and every third joint to surface cement basket at 72' joints wash casing to bottom from 1704' to 1820' casing set @ 1813' from ground level float collar @ 1734' from ground level

21:30 23:59 2.50 12 rig up Halliburton cement head test lines to 3000 psi test ok pupm 20 bbls of water ahead with red dye followed by 303 bbls of

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350175 verified by the BLM Well Information System
For MCELVAIN OIL & GAS PROP INC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/06/2016 (16PP/086SE)

Name (Printed/Typed) CHRIS CAPLIS

Title VP DRILLING AND COMPLETION

Signature (Electronic Submission)

Date 09/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #350175 that would not fit on the form

32. Additional remarks, continued

20:30 21:30 1.00 5 Rig down casing crew while circulating with rig pump 2x casing capacity of displacement to 2 BPM bump plug @655PSI took to 1176 Psi floats held 1.5 bbls back 69 bbls cement to surface ✓

7/24/16

6:00 8:00 2.00 21 Cut off 13 3/8" casing at 07:00 hours at ground level and weld cap on same , Release rig @08:00 hour 7/24/2016

Halliburton Surface Casing / Cement Pump Procedure:

20 bbls Fresh Water w/Red Dye, 8.33 ppg
1030 sks ExtendaCem, 13.7 ppg
615 sks HalCem, 14.8 ppg
270 bbls Displacement

The job was started at 21:20 7/23. The lines were tested to 3000 psi. The spacer was mixed and pumped at 6 bpm. The 1030 sks of lead were mixed and pumped at 7 bpm, and the 615 sks of tail cement were mixed and pumped at 6 bpm. The cement was displaced at 6 bpm. The plug bumped at 676 psi and was taken to 1176 psi. Checked the floats and 1.5 bbls returned to the truck. Approximately 69 bbls of cement were circulated to surface.