

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INCORPORATED/ Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E NWNE 266FNL 1778FEL /		8. Well Name and No. SD EA 18 FEDERAL P6 5H
		9. API Well No. 30-025-42795-00-X1
		10. Field and Pool, or Exploratory WC025G06S263319P-BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION REPORT FOR NEW DRILL:

04/21/2016: MIRU.TIH W/CBL FROM 9420-SURFACE. 0 PSI ON WELL.

04/24/2016: PRESS TO 750PSI LOW, 9800PSI HIGH. ESTAB INJECTION RATE. TOTAL BBLS PUMPED 87 BBLS.
SIP - 2700 PSI.

05/02/2016: TEST LUBRICATOR 750/9500 PSI FOR 15 MINS. GOOD.

05/02/2016 THROUGH 05/16/2016: PERF 14,015 - 9619'
FRAC W/TOTAL SAND (SAND 100 MESH & SAND 40/70) = 6,008,031 LBS

*****DETAILED PERF & FRAC REPORT ATTACHED*****

05/22/2016: TIH W/PACKER & SET @ 8746'.

05/31/2016: TIH W/2 7/8" TBG SET @ 8776'. *****TBG SUMMARY ATTACHED*****

14. I hereby certify that the foregoing is true and correct. Electronic Submission #350278 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/08/2016 (16PP1089SE)	
Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/07/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #350278 that would not fit on the form

32. Additional remarks, continued

TBG PRESS UP TO 1600 PSI. CSG PRESS UP TO 500 PSI.

06/01/2016: RIG DOWN. RELEASE RIG.

07/25/2016: ON 24 HR OPT. FLOWING 684 OIL, 1461 GAS, 390 WATER. GOR - 2136.
TBG - 807 PSI ON 32/64" CHOKE.

PERF & FRAC INFORMATION

STAGE 1: 14015, 13953, 13893, 13833, 13773

6 spf, .41 dia hole.

PUMP STAGE 1:

Sand in formation 419,808 lbs 100% Prime up & test lines to 9500psi.
Equalize/open well @ 1219 psi. Avg Rate 83.3 bpm. Avg press:5336 psi.
Max Rate: 85.5 bpm Max Press:8603 psi. ISIP:1957 psi
Pump Time 124 mins Total clean fluid 9157 bbls Total slurry volume 9609 bbls
Sand pumped: Sand 100 – 328240 lbs Sand 40/70 – 387,208 lbs TOTAL:420,032 lbs

STAGE 2: 13743, 13717, 13651, 13593, 12533, 13473

6 jspf, .41 dia hole. Total bbls pmpd: 330 bbls, max pressure 2323 psi

PUMP STAGE 2:

Sand in formation 419,808 lbs: 100% Test lines to 9500 psi.
Equalize/open well @ 1661 psi. Avg Rate: 89.2 bpm Avg Pressure 5044 psi
Max rate: 91.1 bpm Max Pressure 7443 psi ISIP 2267 psi
Pump Time: 60 mins. Total clean fluid:9109 bbls Total Slurry volume:9560 bbls
Sand pumped: Sand 100 – 30,956 lbs, Sand 40/70: 388,040 lbs TOTAL: 418,996 lbs

STAGE 3: 13443, 13413, 13353, 13270, 13210, 13173

6 jspf, .41 dia hole. Total bbls pmpd: 300 bbls. Max pressure: 2356 psi

PUMP STAGE 3

Sand in formation 419,808 lbs, 100% Prime up & test lines to 9500psi.
Equalize/open well @ 1157 psi. Ave Rate: 90.4 bpm Ave Pressure: 6212 psi
Max Rate:90.7 bpm, Max Pressure: 7506 psi. ISIP: 2273 psi.
Pump Time: 113 mins. Total clean fluid: 8861 bbls. Total slurry volume:9314 bbls
Sand Pumped: Sand 100 –33,097 lbs, Sand 40/70:387,875 lbs. TOTAL: 420,972 lbs

STAGE 4: 13103, 13063, 12993, 12933, 12873

6 JSPF, .41 dia hole. Line tension before set 1300 psi & 1040 after. Max press of 2327 psi w/244 bbls pumped.

PUMP STAGE 4:

Sand in formation 419,808 lbs, 100% Prime up & test lines to 9500 psi.
Equalize/open well @ 1716 psi. Avg Rate: 89.7 bpm, Avg Pressure: 6039 psi.
Max Rate: 90.4 bpm, Max Pressure: 8661 psi. ISIP:2254 psi.
Pump Time: 122 mins. Total clean fluid: 9118 bbls, Total slurry volume: 9570 bbls
Sand pumped: Sand 100: 32,227 lbs, Sand 40/70L 387,525 lbs, TOTAL: 419,752 lbs

STAGE 5: 12831, 12797, 12732, 12695, 12634, 12574

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. . Max pressure of 2456 psi w/227 bbls pumped.

PUMP STAGE 5:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500psi.
Equalize/open well @1907 psi. Ave Rate: 89.3 bpm, Avg pressure:6096 psi
Max Rate:90.3 bpm, Max Pressure: 8628 psi. ISIP: 2488 psi.
Pump Time: 120 mins. Total clean fluid:8734 bbls, Total Slurry volume:9187 bbls

Sand pumped: Sand 100:33,159 lbs, Sand 40/70:388,234 lbs, TOTAL: 421,393 lbs

STAGE 6: 12539, 12513, 12453, 12393, 12333, 12273

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Pressure of 2733 psi w/255 bbls pumped.

PUMP STAGE 6:

Sand in formation: 419,808 lbs, 100%. Prime up & test lines to 9500 psi.

Equalize/open well @ 1779 psi. Ave Rate:85.5 bpm, Ave Pressure: 5702 psi.

Max rate:86.8 bpm, Max Pressure:8634 psi. ISIP:2581 psi.

Pump time:118 mins. Total clean fluid: 8956 bbls, Total Slurry volume:9409 bbls

Sand pumped: sand 100:33,784 lbs, sand 40/70:386,525 lbs. TOTAL:420,309 lbs

STAGE 7: 12233, 12213, 12153, 12093, 12033, 11973

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. . Max pressure of 2603 psi w/226 bbls pumped.

PUMP STAGE 7:

Sand in formation: 419,808 lbs,101 %, Prime up & test lines to 9500 psi.

Equalize/open hole @1835 psi. Ave rate:90.0 bpm, Ave Pressure:6044 psi

Max rate: 90.0 bpm, Max Pressure:8676 psi. ISIP: 2521 psi.

Pump time:118 mins. Total clean fluid:8891 bbls, Total slurry volume:9346 bbls.

Sand Pumped: Sand 100:32,508 lbs, Sand 40/70: 389,592 lbs, TOTAL:422,100 lbs

STAGE 8: 11943, 11913, 11853, 11773, 11723, 11673

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 2370 psi w/171 bbls pumped.

PUMP STAGE 8:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500 psi.

Equalize/open hole @ 1886 psi. Ave Rate: 85.5 bpm, Ave pressure: 5914 psi

Max Rate: 87.4 bpm, Max pressure: 8545 psi. ISIP: 2496 psi.

Pump time: 118 mins. Total clean fluid: 8798 bbls, Total slurry volume: 9252 bbls

Sand pumped: Sand 100: 33,410 lbs, Sand 40/70: 387,713 lbs. TOTAL 421,123 lbs

STAGE 9: 11633, 11613, 11550, 11493, 11438, 11373

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 2577 psi w/187 bbls pumped.

PUMP STAGE 9:

Sand in Formation: 419,808 lbs, 100% Prime up & test lines to 9500 psi.

Equalize/open well @ 1791 psi. Ave Rate: 85.4 bpm, Ave Pressure: 5914 psi.

Max rate: 86.1 bpm, Max pressure: 8262 psi. ISIP: 2469 psi.

Pump time: 118 mins. Total Clean fluid: 8832 bbls, Total slurry volume: 9285 bbls

Sand pumped: Sand 100: 33,266 lbs, Sand 40/70: 387,565 lbs. TOTAL: 420,831 lbs

STAGE 10: 11300, 11260, 11220, 11180, 11040

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max press of 5893 psi w/196 bbls pumped.

PUMP STAGE 10:

Sand in formation: 299,975 lbs, 100% Prime up and test lines to 9500 psi.

Equalize/open well @ 1903 psi. Ave Rate: 90.0 bpm, Ave Pressure: 5470 psi.

Max Rate: 90.0 bpm, Max pressure: 7332 psi. ISIP: 2603 psi.

Pump time: 118 mins. Total clean fluid: 6669 bbls, Total slurry volume: 6993bbls

Sand pumped: Sand 100: 20,091 lbs, Sand 40/70: 280,457 lbs. TOTAL 300,548 lbs

STAGE 11: 11110, 11070, 11030, 10990, 10950, 10910

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Press 4319 psi w/152 bbls pumped.

PUMP STAGE 11:

Sand in formation: 299,975 lbs, 64%, Prime up and test lines to 9500 psi.

Equalize/open well @ 1777 psi. Ave Rate: 83.1 bpm. Ave Pressure: 6228 psi.

Max rate: 86.2 bpm, Max pressure: 8746 psi. ISIP: 3468 psi.

Pump time: 157 mins. Total clean fluid: 6362 bbls, total slurry volume 6568 bbls.

Sand pumped: Sand 100: 20,963 lbs, Sand 40/70: 170,620 lbs, TOTAL: 191,583 lbs

STAGE 12: 10870, 10830, 10780, 10725, 10680, 10630

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Pressure of 4948 psi w/151 bbls pmped.

PUMP STAGE 12:

Sand in formation: 369,967 lbs, 100% Prime up and test lines to 9500 psi.

Equalize/open well @ 1871 psi. Ave Rate: 85.0 bpm, Ave pressure: 5579 psi

Max rate: 86.0 bpm, Max pressure: 7878 psi, ISIP: 2792 psi.

Pump time: 126 mins, Total clean fluid: 7969 bbls, Total slurry volume: 8367 bbls.

Sand pumped: Sand 100: 23,560 lbs, Sand 40/70: 346,632 lbs, TOTAL: 370,192 lbs.

STAGE 13: 10595, 10535, 10465, 10395, 10328, 10265

6 JSPF, .41 dia holle. Pump dn @ 12 bpm. Max pressure of 2618 psi w/113 bbls pumped.

PUMP STAGE 13:

Sand in formation: 470,063 lbs, 100%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1886 psi. Ave Rate: 90.0 bpm, Ave Pressure: 5570 psi.

Max Rate: 90.5 bpm, Max Pressure: 8179 psi. ISIP: 2780 psi.

Pump time: 120 mins. Total clean fluid: 9852 bbls, Total slurry volume: 10,358 bbls.

Sand pumped: Sand 100: 32,433 lbs, Sand 40/70: 438,114 lbs TOTAL: 470,547 lbs

STAGE 14: 10234, 10174, 10115, 10055, 9990, 9934

6 JSPF, .41 dia hole. Pump down @ 15 bpm. Max press of 2600 psi w/96 bbls pumped.

PUMP STAGE 14:

Sand in formation: 470,063 lbs 100%. Prime up & test lines to 9500 psi.

Equalize/open hole W 1843 psi. Ave rate: 84.8 bpm, Ave Press: 5489 psi

Max Rate: 85.4 bpm, Max pressure: 7857 psi. ISIP: 2566 psi.

Pump time: 148 mins. Total clean fluid: 9895 bbls, Total slurry volume: 10,401 bbls.

Sand pumped: Sand 100: 32,569 lbs, Sand 40/70: 437,437 lbs, TOTAL 470,006 lbs.

STAGE 15: 9904, 9874, 9815, 9750, 9685, 9619

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max press 2426 psi @ 50 bbls pumped.

PUMP STAGE 15:

Sand in formation: 419850 lbs, 100%. Prime up & test lines to 9500 psi.

Equalize/open well @ 2013 psi. Ave Rate: 86.0 bpm, Ave Pressure: 5288 psi.

Max Rate: 86.6bpm, Max pressure: 8456 psi, ISIP:2474 psi.

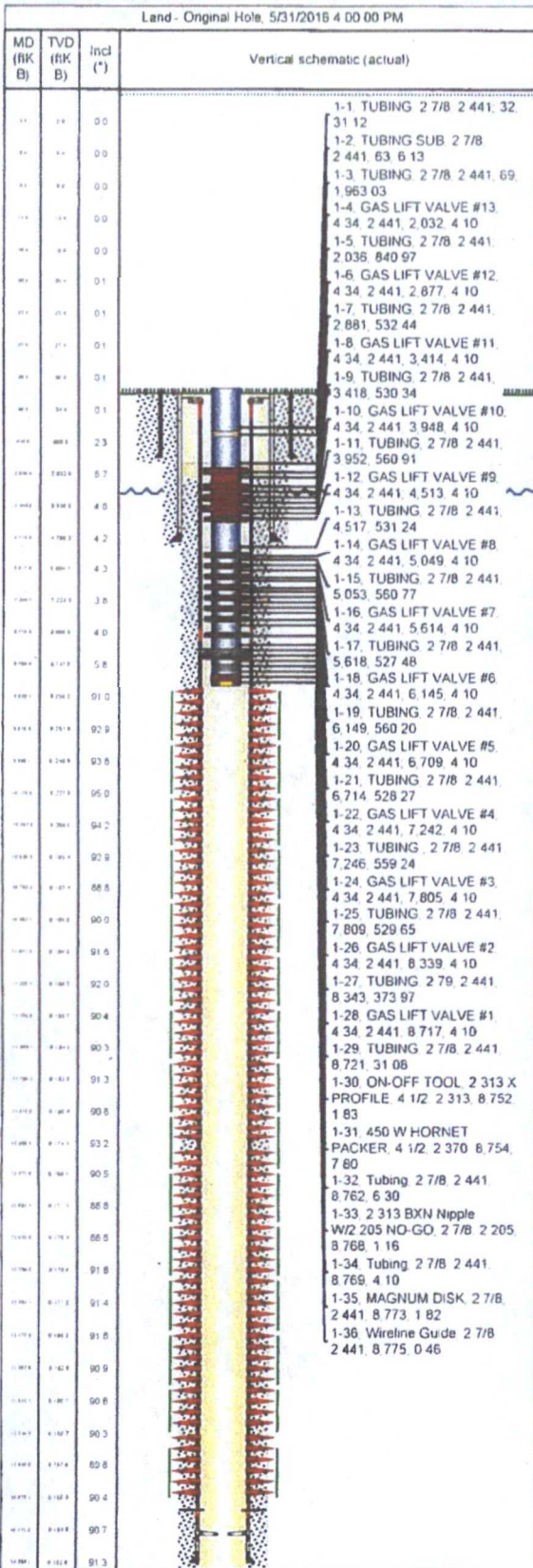
Pump time 134 mins, Total clean fluid: 8846 bbls, Total slurry volume: 9298 bbls

Sand pumped: Sand 100: 33,970 lbs, Sand 40/70: 385,677 lbs, TOTAL 419,647 lbs



Tubing Summary

Well Name SALADO DRAW EA 18 FED P6 005H	Lease Salado Draw EA 18 Fed P6	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft) 3,205.00	Original RKB Elevation (ft) 3,237.60	Current RKB Elevation 3,237.60, 12/15/2015	Mud Line Elevation (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Water Depth (ft)
			Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)			
Tubing		N		8,775.6		8,755.1			
Run Date		Run Job		Pull Date		Pull Job			
5/31/2016		Complete, 4/20/2016 00:00							
Jts	Item Des	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Bot (ftKB)
1	TUBING	2 7/8	2 441	6.50	L-80	8RD	31.12	32.0	63.1
1	TUBING SUB	2 7/8	2 441	6.50	L-80	8RD	6.13	63.1	69.3
63	TUBING	2 7/8	2 441	6.50	L-80	8RD	1,963.03	69.3	2,032.3
1	GAS LIFT VALVE #13	4.335	2 441			8RD	4.10	2,032.3	2,036.4
27	TUBING	2 7/8	2 441	6.50	L-80	8RD	840.97	2,036.4	2,877.4
1	GAS LIFT VALVE #12	4.335	2 441			8RD	4.10	2,877.4	2,881.5
17	TUBING	2 7/8	2 441	6.50	L-80	8RD	532.44	2,881.5	3,413.9
1	GAS LIFT VALVE #11	4.335	2 441			8RD	4.10	3,413.9	3,418.0
17	TUBING	2 7/8	2 441	6.50	L-80	8RD	530.34	3,418.0	3,948.3
1	GAS LIFT VALVE #10	4.335	2 441			8RD	4.10	3,948.3	3,952.4
18	TUBING	2 7/8	2 441	6.50	L-80	8RD	560.91	3,952.4	4,513.3
1	GAS LIFT VALVE #9	4.335	2 441			8RD	4.10	4,513.3	4,517.4
17	TUBING	2 7/8	2 441	6.50	L-80	8RD	531.24	4,517.4	5,048.7
1	GAS LIFT VALVE #8	4.335	2 441			8RD	4.10	5,048.7	5,052.8
18	TUBING	2 7/8	2 441	6.50	L-80	8RD	560.77	5,052.8	5,613.6
1	GAS LIFT VALVE #7	4.335	2 441			8RD	4.10	5,613.6	5,617.7
17	TUBING	2 7/8	2 441	6.50	L-80	8RD	527.48	5,617.7	6,145.1
1	GAS LIFT VALVE #6	4.335	2 441			8RD	4.10	6,145.1	6,149.2
18	TUBING	2 7/8	2 441	6.50	L-80	8RD	560.20	6,149.2	6,709.4
1	GAS LIFT VALVE #5	4.335	2 441			8RD	4.10	6,709.4	6,713.5
17	TUBING	2 7/8	2 441	6.50	L-80	8RD	528.27	6,713.5	7,241.8
1	GAS LIFT VALVE #4	4.335	2 441			8RD	4.10	7,241.8	7,245.9
18	TUBING	2 7/8	2 441	6.50	L-80	8RD	559.24	7,245.9	7,805.1
1	GAS LIFT VALVE #3	4.335	2 441			8RD	4.10	7,805.1	7,809.2
17	TUBING	2 7/8	2 441	6.50	L-80	8RD	529.65	7,809.2	8,338.9
1	GAS LIFT VALVE #2	4.335	2 441			8TRD	4.10	8,338.9	8,343.0
12	TUBING	2.785	2 441	6.50	L-80	8RD	373.97	8,343.0	8,717.0
1	GAS LIFT VALVE #1	4.335	2 441			8RD	4.10	8,717.0	8,721.1
1	TUBING	2 7/8	2 441	6.50	L-80	8RD	31.08	8,721.1	8,752.1
1	ON-OFF TOOL 2 313 X PROFILE	4 1/2	2 313			8RD	1.83	8,752.1	8,754.0
1	450 W HORNET PACKER	4 1/2	2 370			8RD	7.80	8,754.0	8,761.8
1	Tubing	2 7/8	2 441	6.40	L-80	8RD	6.30	8,761.8	8,768.1



Tubing Summary

Well Name SALADO DRAW EA 18 FED P6 005H	Lease Salado Draw EA 18 Fed P6	Field Name WILDCAT (HOBBS)	Business Unit Mid-Continent
Ground Elevation (ft) 3,205.00	Original RKB Elevation (ft) 3,237.60	Current RKB Elevation 3,237.60, 12/15/2015	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)

Land - Original Hole, 5/31/2016 4 00 00 PM			Vertical schematic (actual)
MO (ftKB)	TVD (ftKB)	incl (°)	
11	11	00	1-1 TUBING 2 7/8 2 441 32 31 12
12	12	00	1-2 TUBING SUB 2 7/8 2 441 63 6 13
13	13	00	1-3 TUBING 2 7/8 2 441 69 1 963 03
14	14	00	1-4 GAS LIFT VALVE #13 4 34 2 441 2 032 4 10
15	15	00	1-5 TUBING 2 7/8 2 441 2 036 840 97
16	16	01	1-6 GAS LIFT VALVE #12 4 34 2 441 2 877 4 10
17	17	01	1-7 TUBING 2 7/8 2 441 2 881 532 44
18	18	01	1-8 GAS LIFT VALVE #11 4 34 2 441 3 414 4 10
19	19	01	1-9 TUBING 2 7/8 2 441 3 418 530 34
20	20	01	1-10 GAS LIFT VALVE #10 4 34 2 441 3 948 4 10
21	21	01	1-11 TUBING 2 7/8 2 441 3 952 560 91
22	22	01	1-12 GAS LIFT VALVE #9 4 34 2 441 4 513 4 10
23	23	01	1-13 TUBING 2 7/8 2 441 4 517 531 24
24	24	01	1-14 GAS LIFT VALVE #8 4 34 2 441 5 049 4 10
25	25	01	1-15 TUBING 2 7/8 2 441 5 053 560 77
26	26	01	1-16 GAS LIFT VALVE #7 4 34 2 441 5 614 4 10
27	27	01	1-17 TUBING 2 7/8 2 441 5 618 527 48
28	28	01	1-18 GAS LIFT VALVE #6 4 34 2 441 6 145 4 10
29	29	01	1-19 TUBING 2 7/8 2 441 6 149 560 20
30	30	01	1-20 GAS LIFT VALVE #5 4 34 2 441 6 709 4 10
31	31	01	1-21 TUBING 2 7/8 2 441 6 714 528 27
32	32	01	1-22 GAS LIFT VALVE #4 4 34 2 441 7 242 4 10
33	33	01	1-23 TUBING 2 7/8 2 441 7 246 559 24
34	34	01	1-24 GAS LIFT VALVE #3 4 34 2 441 7 805 4 10
35	35	01	1-25 TUBING 2 7/8 2 441 7 809 529 65
36	36	01	1-26 GAS LIFT VALVE #2 4 34 2 441 8 339 4 10
37	37	01	1-27 TUBING 2 7/8 2 441 8 343 373 97
38	38	01	1-28 GAS LIFT VALVE #1 4 34 2 441 8 717 4 10
39	39	01	1-29 TUBING 2 7/8 2 441 8 721 31 08
40	40	01	1-30 ON-OFF TOOL 2 313 X PROFILE 4 1/2 2 313 8 752 1 83
41	41	01	1-31 450 W HORNET PACKER 4 1/2 2 370 8 754 7 80
42	42	01	1-32 Tubing 2 7/8 2 441 8 762 6 30
43	43	01	1-33 2 313 BXN Nipple W/2 205 NO-GO 2 7/8 2 205 8 768 1 16
44	44	01	1-34 Tubing 2 7/8 2 441 8 769 4 10
45	45	01	1-35 MAGNUM DISK 2 7/8 2 441 8 773 1 82
46	46	01	1-36 Wireline Guide 2 7/8 2 441 8 775 0 46

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	2.313 BXN Nipple W/2.205 NO-GO	2 7/8	2.205			8RD	1.16	8,768.1	8,769.2
1	Tubing	2 7/8	2.441	6.40	L-80	8RD	4.10	8,769.2	8,773.3
1	MAGNUM DISK	2 7/8	2.441				1.82	8,773.3	8,775.2
1	Wireline Guide	2 7/8	2.441			8RD	0.46	8,775.2	8,775.6

Rod Strings

Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
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