

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OCD
DEC 02 2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM123525

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006455X

8. Well Name and No.
LEA UNIT 35H

9. API Well No.
30-025-42985-00-X1

10. Field and Pool, or Exploratory
LEA

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LPE-Mail: mdickson@legacylp.com
Contact: MATT DICKSON

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T20S R34E NWSW 2270FSL 800FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling Operations Summary attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #350708 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2016 (16PP1125SE)**

Name (Printed/Typed) MATT DICKSON Title DRILLING ENGINEER

Signature (Electronic Submission) Date 09/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
NOV 4 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KE

Lea Unit #35H

Drilling Operations

24-Jul-2016: Spud well @ 15:15 hours.

25-Jul-2016: Drilled 17-1/2" hole to 1,810' MD (TD). ✓

25-Jul-2016: Ran 39 joints of 13-3/8", 54.5#, J-55, STC casing set @ 1807'. Pumped lead cement: 1300 sx of Class C, 13.5 ppg, 1.73 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.32 yield. Circulated 487 sx / 150 bbls of cement to surface. WOC 4 hours. ✓

26-Jul-2016: Installed Cameron 13-5/8" x 3K wellhead and test to 800 psi (good). Installed 13-5/8" x 5K mud cross, double-ram preventer annular preventer, rotating head bowl and flow nipple. Test BOP, top-drive, floor valves and mud lines to 250 psi low / 3000 psi high. Tested annular preventer to 2500 psi, top drive and all floor valves to 3000 psi. Tested 13-3/8" surface casing to 800psi (good).

29-Jul-2016: Drilled 12-1/4" intermediate hole to a TD of 5615', ✓ *sundry approved for depth change*

30-Jul-2016: Ran 37 joints of 9-5/8" 40#, HCL-80, LTC casing and 91 joints of 9-5/8" 40#, J-55, LTC casing set @ 5606' w/DV Tool @ 1933'. Pumped 1st stage lead cement: 1600 sx of 35:65 Poz/Class C, 12.60 ppg, 2.06 yield followed by 1st stage tail cement: 300 sx of Class C, 14.8 ppg, 1.32 yield. Inflated packer, opened the DV tool, circulated 50 bbls cement off top of DV tool and pumped 2nd stage cement: 700 sx Class C, 14.8 ppg, 1.32 yield. Circulated 112 sx / 26 bbls of cement to surface. Installed B Section & tested to 1800 PSI. Installed 13-5/8" x 5K Double Ram Preventer & 5K annular. Tested BOPE, choke manifold and all valves to 250 psi low / 5000 psi high. Tested annular preventer to 250 psi low / 2500 psi high. Tested 9-5/8" casing to 1500 psi (all test good). ✓

10-Aug-2016: TD 8-3/4" production hole @ 18,141' MD / 10,409' TVD.

13-Aug-2016: Ran 412 joints of 5-1/2" 20#, P-110, GBCD casing set @ 18,109' MD. Pumped lead cement: 1550 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1950 sx PVL, 12.6 ppg, 1.62 yield. Circulated 455 sx / 200 bbls of cement to surface, floats held. Set 5-1/2" casing slips and install 7-1/16" x 10k tubing spool, and test to 4000 psi (good). Rig release @ 00:00 hours on 13-Aug-16. End of drilling operations, preparing well and location for completion operations. ✓

Matt Dickson
Drilling Engineer
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mdickson@legacyp.com