Form 3160-5 (August 2007)  UNITED STATES DEPARTMENT OF THE INTERIOR NMOCD BUREAU OF LAND MANAGEMENT Hobbs				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
LOBBS OCCUNDRY	5. Lease Serial No. NMNM12262	Lease Serial No.     NMNM122622     If Indian, Allottee or Tribe Name				
Do not use the abandoned we	6. If Indian, Allotte					
SUBMIT IN TRI	PLICATE - Other instructi	ons on reverse side.	7. If Unit or CA/Ag	greement, Name and/or No.		
I.R. Fe OF WEIL  ☐ Oas Well ☐ Ot		8. Well Name and No. ENDURANCE 36 STATE COM 704H				
Name of Operator     EOG RESOURCES INCORP	9. API Well No. 30-025-43015	9. API Well No. 30-025-43015-00-X1				
3a. Address		3b. Phone No. (include area code Ph: 432-686-3689		10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCA		
MIDLAND, TX 79702	C. R. M. or Survey Description)		11 County or Paris	11. County or Parish, and State		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
Sec 36 T26S R33E Lot 4 360	LEA COUNTY	LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal			
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, gi rk will be performed or provide th I operations. If the operation resul- bandonment Notices shall be filed	ve subsurface locations and measure Bond No. on file with BLM/BL lts in a multiple completion or rec	ng date of any proposed work and appured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
8/28/16 Kick off to sidetrack processing Resume drilling lateral.	previously disclosed hole iss	sues at 12734'	1			
9/08/16 TD at 19940' MD. 9/09/16 Ran 257 jts 5-1/2", 2: Ran 33 jts 5-1/2", 23#, HCP1' Ran 196 jts 5", 23.2#, T95 NS Ran 2 jts 5", 23.2#, P110 LTC	10 VAM SG casing from 106 CC casing from 12133' to 1	502' to 12133', 9838', 30'.				

14. I hereby certify the	nat the foregoing is true and correct.  Electronic Submission #350851 verifi  For EOG RESOURCES INCO  Committed to AFMSS for processing by PR	RPORAT	ED. sent to the Hobbs	3SE)
Name (Printed/Typ	ped) STAN WAGNER	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	09/12/2016	
ACCI	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved B/S/	DAVID R.GLASS	Title		Date
certify that the applicant	if any are attached. Approval of this notice does not warrant or tholds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, felicities of faudulent shapes resentations as to any matter within its jurisdiction.

Additional data for EC transaction #350851 that would not fit on the form

32. Additional remarks, continued