

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name STATE AN <input checked="" type="checkbox"/>
8. Well Number #14 <input checked="" type="checkbox"/>
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location  
 Unit Letter A : 500 feet from the NORTH line and 590 feet from the EAST line  
 Section 7 Township 18S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED CASING ON WELL.

**05/02/2016** MIRU RIG, UNHANG WELL, PULL 3 RODS INSTALL POLISH ROD, RIG AND HOT OIL, POOH WITH RODS AND PUMP.

**05/03/2016** RIG UP SCANNERS AND POOH WITH TUBING AND FOUND 6 BAD JOINTS, RUN IN THE HOLE WITH BIT. TAG AT 6413' PBDT. PULL HALF WAY OUT CLOSE WELL IN LEFT A KILL STRING OF 3300'

**05/04/2016** CONTINUE PULLING OUT OF THE HOLE WITH TUBING, PICK UP RBP RUN IN HOLE AND SET @ 1900' TEST TO 500 PSI. POOH DUMP 200# OF SAND, RIG UP WIRE LINE, SHOOT CIRCULATING HOLES, RUN IN WITH PACKER TO 1650'. PUMPED 2.3 BPM @ 250 PSI.

CONTINUED ON NEXT PAGE

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/01/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

**For State Use Only**  
 APPROVED BY: Melvin Brown TITLE Dist Supervisor DATE 12/5/2016  
 Conditions of Approval (if any):

## **Procedure for State AN #14**

**30-041-41295**

**05/05/2016** Check pressure and rig up Basic and circulate cement between 5.5 and 8 5/8" to surface , close in well. Well had 540 PSI, when we closed the valve.

**05/06/2016** Open well, 400 PSI and release packer and POOH. Picked up 4 3/4 mil tooth bit. Bit sub 4 x3 1/2 collars; 2 7/8 tubing, tag @ 1735' and cement soft circulate out 10' to 1745', Wind at 30+ mph, shut down.

**05/09/2016** Finish drilling out cement, test to 300 PSI held. Pull out laying down collars, run in the hole with on /off tool release and pull RBP. Run in with production tubing. ND/BOP, Set TAC/ NU/Well head prep to run rods.

**05/10/2016** Pick up insert pump an start in the hole changing rod couplings and hang well on. RDMO and turn well to production.

**Please see attached copy of wellbore diagram**

**State "AN" No.14 Wellbore Diagram**

Created:	<u>02/11/14</u>	By:	<u>PTB</u>	Well #:	<u>14</u>	St. Lse:	<u>30-0;</u>
Updated:	<u>          </u>	By:	<u>          </u>	API	<u>          </u>		
Updated:	<u>          </u>	By:	<u>          </u>				
Lease:	<u>New Mexico State "AN"</u>			Unit Ltr.:	<u>A</u>	Section:	<u>18</u>
Field:	<u>Vacuum (Blinebry)</u>			TSHP/Rng:	<u>          </u>	Section:	<u>          </u>
Surf. Loc.:	<u>500' FNL &amp; 590' FEL</u>			Unit Ltr.:	<u>          </u>	Section:	<u>          </u>
Bot. Loc.:	<u>          </u>			TSHP/Rng:	<u>          </u>		
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u>          </u>	Buck	<u>          </u>
Status:	<u>Producing Well</u>			CHEVNO:	<u>          </u>	NV	<u>          </u>
				OGRID:	<u>          </u>		<u>          </u>

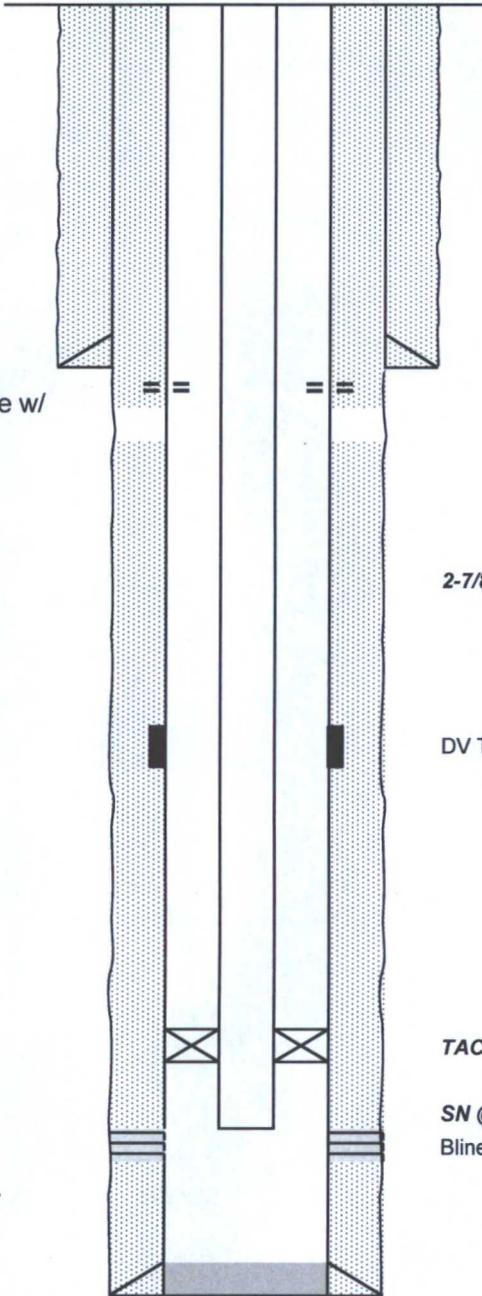
*Surface Casing*

Size: 8 5/8"  
 Wt., Grd.: 24#, J-55  
 Depth: 1565'  
 Sxs Cmt: 820 sx  
 Circulate: Yes; 95 bbls  
 TOC: Surface  
 Hole Size: 11"

Perf @ 1,750' & Squeeze w/  
82 Bbls Class C

*Production Casing*

Size: 5 1/2"  
 Wt., Grd.: 17#, L-80  
 Depth: 6494'  
 Sxs Cmt: 370 1st Stg; 770 2nd Stg.  
 Circulate: No  
 TOC: 1800' - CBL  
 Hole Size: 7 7/8"



KB:  
 DF:  
 GL:  
 Ini. Spud:  
 Ini. Comp.:

2-7/8" Tbg

DV Tool @ 4963'

TAC @ 5,529'

SN @ 5,716'

Blinebry Perfs: 5746 - 6064

PBTD: 6397'  
 TD: 6499'