X .	N. M. OIL CONS. COMMISSION P. O. BOX 1980	
(June 1990) DEC 0 6 2016 DEPARTME BUREAU OF RECEIVER NOTICES Do not use this form for proposals to d	HOBBS, NEW MEXICO 88240 ITED STATES NT OF THE INTERIOR LAND MANAGEMENT S AND REPORTS ON WELLS Irill or to deepen or reentry to a different reservoir DR PERMIT—" for such proposals	NM 15677 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
 Type of Well Oil Gas Well Other Injection Well Name of Operator Kerr-McGee Corporation Address and Telephone No. P. 0. Box 11050, Midland, TX 79702 (915) 688-7000 		 8. Well Name and No. Hahn Federal #4 9. API Well No. 10. Field and Pool, or Exploratory Area
 4. Location of Well (Footage, Sec., T., R., M., or Survey) 1980' FEL & 1980' FSL Section 27, T7S, R31E 		Tom-Tom (San Andres) 11. County or Parish, State Chaves County, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations and measured and true ver 4-30-92 Set 4-1/2" CIBP at 4-30-92 Circulate hole wit 4-30-92 Perforate at 2500' sacks Class C ceme 5-1-92 Spot 34 sacks Class 5-1-92 Perforate at 430'. and circulate out 5-1-92 Spot 10 sacks ceme dry hole marker.	all pertinent details, and give pertinent dates, including estimated date of star tical depths for all markers and zones pertinent to this work.)* . 3890' and cap with 35' of cement. h 60 barrels 9.5 mud. and set 4-1/2" cement retainer at 22 ant at 1-1/2 BPM at 1000 psi. Unstung is C cement with 2% CaChl at 1300'. Pump 75 sacks Class C cement with 2 of 8-5/8". Waiting on cement. Tag to ant at surface. Cut off wellhead, well ation is Complete and Ready for Inspec	300'. Squeeze with 100 g and cap with 35' of cement. 2% CaChl down 4-1/2" casing top of cement at 250'. ld on 1/4" steel plate with
14. I hereby erefy that the foregoing is true and correct Signed	Title District Superintendent Nez Assistant Field Manager, Title Lands And Minerels	Date 7-21-92 NOV 2 2 2016 Date
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the Un See Instruction on Reverse Side	ited States any false, fictitious or fraudulent statements RECORD ONLY J/0CD 1Z/6/16

ROSWELL RESOURCE AREA SURFACE ABANDONMENT STIPULATIONS

Lease No.:	NM-15677 Hann Federal #4 NW1SE1 Sec. 27,		
Well Name & No.:			
Location:			
	T. 7 S., R. 31 E.		
County, State:	Chaves, NM		

- [X] 1. At least three days prior to commencing any reclamation activities, notify John Crane at our office (505) 624-1790 of your intended operations.
- [X] 2. Remove power poles and lines that extend from the well to the main transmission line.
- [X] 3. The surface will be cleaned and leveled. Anchors will be cut off below ground level and removed.
- [X] 4. The drill pad will be returned to a natural land form. (Contact John E. Crane at the above address if you have any questions.)
- [X] 5. The drill pad and access road shall be ripped to a minimum of 18 inches in depth. Ripping of the pad will be on the contour. The access road will be ripped perpendicular to the road with the ripper teeth approximately 18 inches apart. Adequate water bars will be constructed along the reclaimed access road to prevent erosion.
- [X] 6. The drill pad and access road will be reseeded with seed mixture #_____ attached.
- [X] 7. All ripped surfaces are to be protected from vehicular travel by the construction of a dead-end ditch and earthen barricade at the entrance to these ripped area. The barricade is to be constructed using spoil material from the ditch and be of sufficient magnitude to discourage vehicle entry.
- [X] 8. Correct mistake(s) on the well marker. It should read
- [X] 9. Private surface: Abandonment requirements will coincide with the operator-land owner agreement.
- [X] 10. Other:

JUL 2 2 1992.

These requirements must/should be completed within 6 months of receipt of this notice. When the surface reclamation is complete, notify this office by submitting a Final Abandonment Notice on Form 3160-5, Sundry Notice and Reports on Wells (original plus four copies), stating that the surface reclamation is complete and ready for inspection.