

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number #110
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST line
Section 6 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA STATUS W/CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/25/2016 RUN IN AND LAY DOWN RODS, RIG UP WIRE LINE AND SET CIBP @3906'5 WITH 35' OF CEMENT.
RUN WITH TUBING AND PACKER TO TEST CIBP AND CIRCULATE PACKER FLUID.
WELL IS TEMPORARILY ABANDONED.
ORIGINAL CHART IS ATTACHED WITH COPY.

This Approval of Temporary
Abandonment Expires 10/26/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/02/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 12/5/2016

Conditions of Approval (if any):

DATE

T.A. well

BR 2221

Graphic Controls



Central Vacuum Unit 110 H
 Field - Vacuum Grayburg San Andres
 ST. LEASE - 857943
 API - 30-025-03084
 Lea County
 530 PSI
 DATE 10-26-2016 ✓
 WSM - Carlos Rendon

HOBBS OGD
 DEC 05 2016
 RECEIVED

DUAL-LATERAL HORIZONTAL WELL**Proposed
WELLBORE DIAGRAM**

Created: 4/3/2003
 Updated: 8/3/2007
 Updated: 1/11/2010
 Lease: Central Vacuum Unit
 Surface Location: 1980' FSL & 2310' FEL
 East Bottomhole Location: 2397 FSL & 349' FEL
 West Bottomhole Location: 2251 FSL & 3321' FEL
 County: Lea St: NM
 Current Status: TA'd Oil Well
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD
 By: HLH
 By: chay

Well No.: 110H
 Unit Ltr: J
 Unit Ltr: I
 Unit Ltr: K
 St Lease: 857943
 Elevation 3975' GL

Field: Vacuum Grayburg San Andres
 Sec: 6 TSHP/Range: 18S-35E
 Sec: 6 TSHP/Range: 19S-35E
 Sec: 6 TSHP/Range: 19S-35E
 API: 30-025-03084
 Cost Center:
 TEPI: BCT493000
 MVP: BCT494500

Surface Csg.
 Size: 8 5/8"
 Wt.: 28#, LW
 Set @: 1530'
 Sxs cmt: 300
 Circ: Yes
 TOC: 595', 60% Fill
 Hole Size: 11"

Production Csg.
 Size: 5 1/2"
 Wt.: 17#, J-55
 Set @: 4070'
 Sxs Cmt: 200
 Circ: Yes
 TOC: 2173', 60% Fill
 Additional Cement 0-1700' through perforations @ 1555'-1556'
 Sxs Cmt: 740
 TOC: Surface
 Squeezed Perforations: 1555'-1556'
 Hole Size: 6 3/4"

Open Hole
 Hole Size: 4 3/4"
 Depth: 4070'-4710'

Original TD: 4710'
 PBDT Vertical Hole (CIBP): 4020'

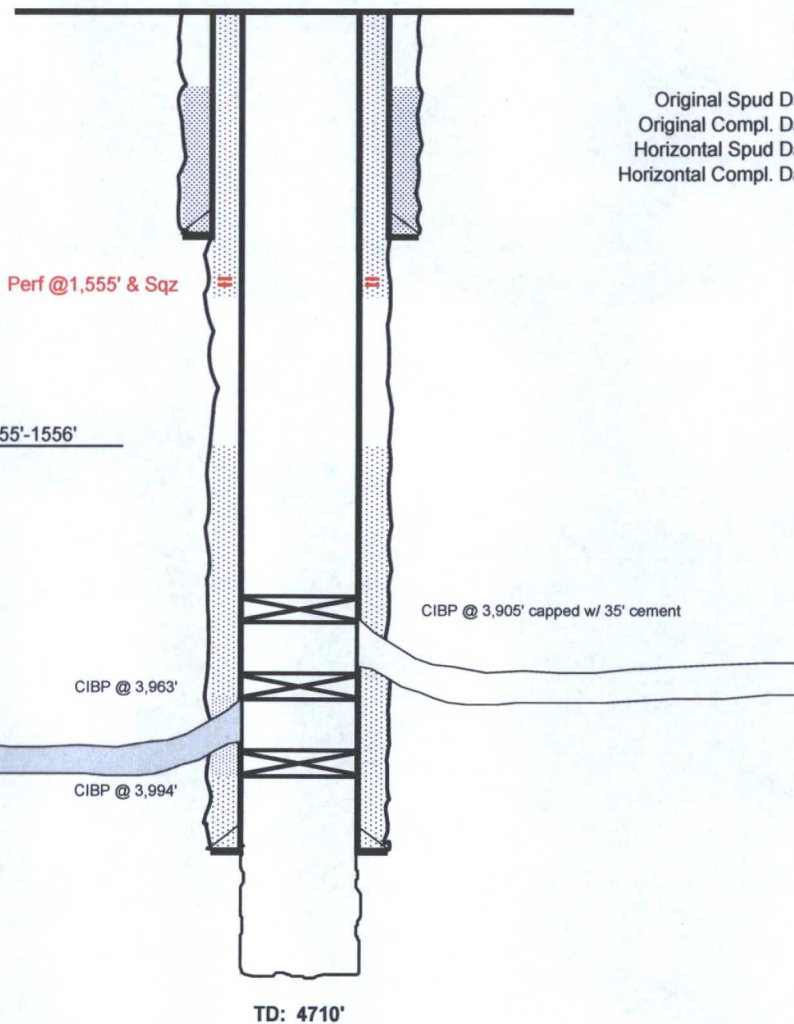
Perforations:
 East Grayburg 3962' TVD - 4681' TVD (OH)

East Lateral
 Top of Horizontal Window: 3950'
 Bot of Horizontal Window: 3958'
 Horizontal Drilling Interval: 2453'
 Horizontal TD: 6434'
 TVD: 4681'
 VS: 2053'

The East and West Laterals used the same WiW Packer log and have the same KOP

West Lateral
 Top of Horizontal Window: 3975'
 Bot of Horizontal Window: 3982'
 Horizontal Drilling Interval: 1410'
 Horizontal TD: 5392'
 TVD: 4311.3'
 VS: 1080'

Well History: 4/1/98: on sub 160o 385w 40g, csg head leak=csg leak 1555' AC NE leg ported subs



KB: 3987'
 DF: 3987'
 GL: 3975'
 Original Spud Date: 5/1/1940
 Original Compl. Date: 5/30/1940
 Horizontal Spud Date: 2/25/1998
 Horizontal Compl. Date: 4/2/1998